

WELL NAME CHANGE

FIRST CORRECTED

Form C-1 December 2002

For KCC Use: Effective Date: 6-13-04 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 6 - 20 - 04 month day year

Spot Approx. NW SW NW Sec. 2 Twp. 30 S. R. 41 East West Line of Section feet from N/S E/W Line of Section

OPERATOR: License# 5123 Name: Pickrell Drilling Company, Inc. Address: 100 S. Main, Suite 505 City/State/Zip: Wichita, Kansas 67202-3738 Contact Person: Bill C. Romig Phone: 316-262-8427

County: Stanton Lease Name: DICKEY TRUST "B" Well #: 1

CONTRACTOR: License# 30606 Name: Murfin Drilling Co. Inc.

Field Name: Wildcat Is this a Prorated / Spaced Field? Target Information(s): Morrow/Miss

RECEIVED KCC DISTRICT #2 JUN - 8 2004

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 510 Ground Surface Elevation: 3370 estimate feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 280 180' Depth to bottom of usable water: 620

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1600 Length of Conductor Pipe required: NONE

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Prorated & Spaced Hugoton

Projected Total Depth: 5550 Formation at Total Depth: Mr/Miss

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

Will Cores be taken? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

\* WAS: Adams T #1 IS: Dickey Trust "B" #1

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6-07-04 Signature of Operator or Agent: Bill C. Romig Title: Geologist

For KCC Use ONLY API # 15 - 187-21040-0000 Conductor pipe required NONE feet Minimum surface pipe required 640 feet per Alt. 1 Approved by: RJP 6-8-04 / RJP 6-30-04 This authorization expires: 12-8-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2 30 4/1

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

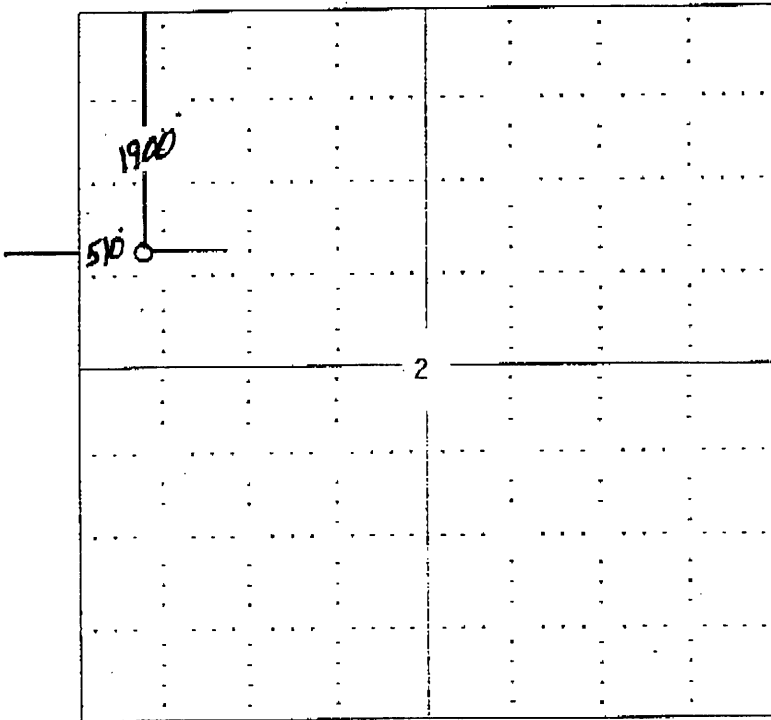
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 187-21040-00-00  
 Operator: Pickrell Drilling Co., Inc.  
 Lease: Dickey Trust #1 "B"  
 Well Number: #1  
 Field: Wildcat  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: NW - SW - NW

Location of Well: County: Stanton  
1900 feet from  N /  S Line of Section  
510 feet from  E /  W Line of Section  
 Sec. 2 Twp. 30S S. R. 41  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

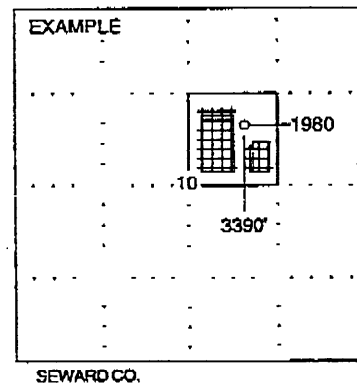
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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 OIL AND GAS CORPORATION COMMISSION  
 JUN 29 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

RECEIVED  
 JUN 16 2004  
 KCC WICHITA



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).