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JUL 23 2004

Form C-1
September 1999

For KCC Use:
Effective Date: 7.31.04
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 25 2004
month day year

Spot East
 West
AP NE SE NW Sec. 18 Twp. 18 S. R. 24
1540 feet from 8 / (N) (circle one) Line of Section
2330 feet from 2 / (W) (circle one) Line of Section

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Contact Person: Per Burchardt
Phone: (303) 925-0696

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31548
Name: Discovery Drilling

County: Ness
Lease Name: Dinges Well #: 2-18
Field Name: Dex South

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee

Nearest Lease or unit boundary: 1540 ft.
Ground Surface Elevation: 2326 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200 ft.

Length of Conductor Pipe required: None
Projected Total Depth: 4450 ft.

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Well Farm Pond Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No

Will Cores be taken? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

If Yes, proposed zone: _____

* IRREGULAR SECTION
UNIT INFO REC'D

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/10/04 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
API # 15 - 135-24298 00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. + (2)
Approved by: RJP 7.26.04
This authorization expires: 1-26-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18 18 24w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Norstar Petroleum Inc.
 Lease: Dinges
 Well Number: 2-18
 Field: Dex South

Location of Well: County: Ness
 1540 _____ feet from S (N) (circle one) Line of Section
 2330 _____ feet from E (W) (circle one) Line of Section
 Sec. 18 Twp. 18 S. R. 24 East West

Number of Acres attributable to well: 560 ac voluntary unit
 QTR / QTR / QTR of acreage: NE - SE - NW

Is Section _____ Regular or Irregular

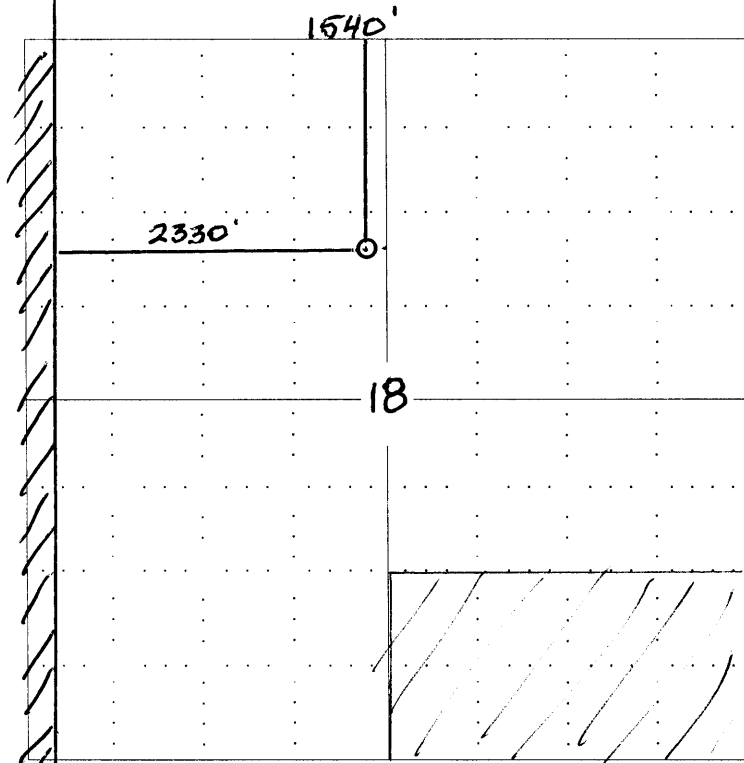
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

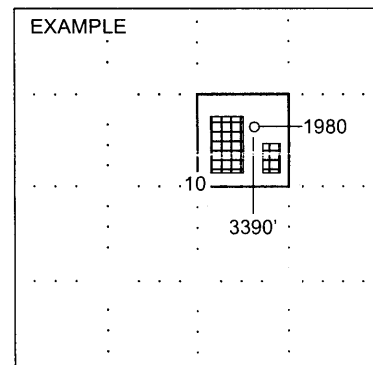
SECTION APPROX 130 FT SHORT ON WEST SIDE

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).