For KCC Use:	7
Effective Date:	7-18-04
District #	
0040 1771	¬.,

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
Il blanks must be Filled

	ive (5) days prior to commencing well  All blanks must be Filled
Expected Spud Date 07 18 04 month day year 1	Spot  105W - NE NE SE Son 34 Ton 22 of 17 K
OPERATOR: License# 30420  Name: V.J.I. Natural Resources Inc.  Address: 30-38 48th St.	10SW - NE NE 2200 Sec. 34 Twp. 22 S. R. 17 West  2200 feet from (S) / N (circle one) Line of Section feet from (E) / W (circle one) Line of Section Is SECTION X Regular Irregular?
City/State/Zip: Astoria, New York 11103 Contact Person Jason Dinges Phone: 785-625-8360	County: Tawnee
CONTRACTOR: License# 33323 / JUL 0 9 2004	Field Name: Garifeto
Name: Petromark KCC WICHI	rarget Formation(s):
Well Drilled For:  Well Class:  Type Equipment:  Mud Rotary  Storage Pool Ext. Air Rotary  OWD Disposal Wildcat Seismic; # of Holes Other	Nearest Lease or unit boundary: 430 \$ 446  Ground Surface Elevation: 2062est feet MSL  Water well within one-quarter mile: Yes X No  Depth to bottom of fresh water: 40 440  Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:  Operator:  Well Name:Original Total Depth:	Length of Surface Pipe Planned to be set: 800  Length of Conductor Pipe required: none  Projected Total Depth: 4350  Formation at Total Depth: Viola
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Water Source for Drilling Operations:  Well X Farm Pond Other  DWR Permit #:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into in the well is dry hole, an agreement between the operator and the interest that the statements made herein prior to any cementing. The appropriate district office will be notified before well is either plue if an ALTERNATE II COMPLETION, production pipe shall be cemer date. In all cases, NOTIFY district office prior to any cementing.	ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; nted from below any usable water to surface within 120 days of spud
Date: 7-9-04 Signature of Operator or Agent:	Line Title: agent:
For KCC Use ONLY  API # 15	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Spud date: Agent:	<b>                                   </b>

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Pawnee
Operator: V.J.I. Natural Resources Inc.	2200 feet from (§) / N (circle one) Line of Section
Lease: Frick	Sec. 34 Twp. 22 S. R. 17 East X West
Well Number: 34-3 Field: Garfield	Sec. 34 Twp. 22 S. R. 17 East <b>x</b> West
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENW _X SESW

#### DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 13, 2004

Mr. Jason Dinges V.J.I. Natural Resources, Inc. 30-38 48<sup>th</sup> St. Astoria, New York 11103

RE: Drilling Pit Application Frick Lease Well No. 34-3 SE/4 Sec. 34-22S-17W Pawnee County, Kansas

Dear Mr. Dinges:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant