For KCC Use: Effective Date: District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date July 29, 2004	day year	Spot C _ E/2 _ E/2	Eas
	au, you.		
PERATOR: License# 32309		700	
ame. Presco Western, LLC	DECENTED	teet from ✓ E / W Lin	e of Section
dress: 1775 Sherman St., Suite #2950	RECEIVED	Is SECTIONRegularIrregular?	
ty/State/Zip: Denver, Colorado 80203		(Note: Locate well on the Section Plat on reverse side	(a)
ontact Person: Richard J Gray	JUL 2 6 2004	County: Finney	e)
303 964 1991 7103		Lease Name: JLM Farms Well a	. 1-827
ione:	ECC WICHITA		r: <u> </u>
ONTRACTOR: License#	1500 111011117	Field Name:	
ame: Cheyenne Drilling LP		Is this a Prorated / Spaced Field?	Yes [✓]N
anie.		Target Formation(s): St Louis	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary: 708' East	
✓ Oil Enh Rec Infield		Ground Surface Elevation: 2864.8	feet MS
	✓ Mud Rotary	Water well within one-quarter mile:	Yes √N
Gas Storage Pool Ext.		Public water supply well within one mile:	Yes 🗸 N
OWWO Disposal ✓ Wildcat	Cable	Depth to bottom of fresh water:	
Seismic; # of Holes Other		Depth to bottom of usable water:	
Other		Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 1700'	
Operator:		Length of Conductor Pipe required: None	
Well Name:		Projected Total Depth: 5250'	
Original Completion Date:Or	riginal Total Depth:	Formation at Total Depth: St Louis	
		Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Yes ✓ No	Well Farm Pond Other N/A	
Yes, true vertical depth:		DWR Permit #:	
		DVVIII CIIIII #.	
ottom Hole Location:		(Note: Apply for Permit with DWR)	
ottom Hole Location:			Yes √N
CC DKT #:		(Note: Apply for Permit with DWR) Will Cores be taken?	Yes V
CC DKT #:	n È Panome	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes ✓N
co DKT #:	n à Panoma AFI	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes ✓N
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Finney		
Operator: Presco Western, LLC	2654 feet from V / S Line of Section		
Lease: JLM Farms	708 feet from ✓ E / W Line of Section		
Well Number: 1-827	Sec. 27 Twp. 26 S. R. 32		
Field:			
Number of Acres attributable to well: 80 QTR / QTR / QTR of acreage: C E/2 E/2	Is Section: ☐ Regular or ✓ Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: ✓ NE NW SE SW		

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 					RECEIVED JUL 2 6 2004 KCC WICHITA
 		27			EXAMPLE : :
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).