For KCC Use: Effective Date:___ District #_ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

Must be approved by KCC fi	ive (5) days prior to commencing well
Expected Spud Date 7 28 04	
month day year	Spot K East
OPERATOR: License# 32187	1 DE - DE - NE Sec 10 + 30 - 17
Name: Southwind Exploration, LLC	
Address: 110 E. 5th St., P.O. Box 34	leet from IX (E /) IW it (a
Clly/State/Zin: Piqua, KS 66761	iregular?
Contact Person: F.L. Ballard	(Note: Locale well on the Section Plat on several and the
Phone: (620) 468-2885	County: WIISON
20070	Lease Name: K. Thornton
CONTRACTOR: License# 33072	Field Name: Neodesha East
Name: Well Refined Drilling Company	Is this a Prorated / Spaced Field? Yes X No
Well Drilled For: Well Class: Type Equipment	raiger information(s):
On Canadas. Type Equipment:	Nearest Lease or unit boundary: 350
Tricae Colores Colores	Ground Surface Elevation: 990 feet MSL
Course Co.	Water well within one-quarter mile: Public water county with the second county water wate
Seismic;# of Holes Other	vace supply well within one mile:
Other	Depth to bottom of fresh water: 150 Depth to bottom of usable water: 300
	Depth to bottom of usable water: 300
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1 X 2
Operator:	Length of Surface Pipe Planned to be set: 20'
weil Name:	Length of Conductor Pipe required: NA NONE Projected Total Depth: 1200'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Discoult A to a second	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other none air drilled
If Yes, true vertical depth:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDANT.
the undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.C.A. 55 -1
S TO THE TOTAL OF	of the will comply with K.S.A. 55 et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate district office <i>prior</i> to spudding of well;	
	ch drilling rig;
through all unconsolidated materials plus a mini-	et by circulating cement to the top; in all cases surface pipe should be and
" " " " Woll is the fille an adjourned believe the	, and the same of
The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pine shall be competed.	istrict office on plug length and placement is necessary prior to plugging;
or in all fill COMPLETION production with a state of	a transmission of the tran
must be completed within 30 days of the sould date on the sould	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate It cementing
hereby certify that the statements made because and	#133,891-C, which applies to the KCC District 3 area, alternate it cementing pe plugged. In all cases, NOTIFY district office prior to any cementing.
and the best of	my knowledge and belief.
Dale: 07/20/04 Signature of Operator or Agent:	Jally
	Tille: Agent
For KCC Use ONLY	Remember to:
API # 15 - 205 - 25826 -00 -00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of sould date:
Conductor pipe required NONE feet	- File acreage attribution plat according to field progetion orders
Minimum surface pipe required 20 feet per Alt. 42	Notify appropriate district office 48 hours prior to workqver or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by 172.04	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 1 - 22 - 05	- If this permit has expired (See: authorized expiration data at a large of the lar
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Count data	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division	Date:
130 S.	Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:		
Lease:	feet from N / S Line of Section feet from E / W Line of Section Sec. Twp. S. R. East Wes		
Number of Acres allributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

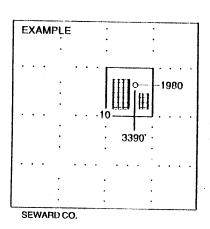
(Show located to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).