For KCC Use:	7.	7-04	
Effective Date:		<u> </u>	
District #			
SGA? Ye	s X No	•	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

the approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date July 6 2004 month day year OPERATOR: Licenseat 6039 Name: LD. DRILLING, INC. Address: J. SW SYSTA MVENUE	Must be approved by KCC fi	ve (5) days prior to commencing well				
New	July 6 2004					
OPERATOR. Light Mich Mich Mich Mich Mich Mich Mich Mich	Expected Spud Date					
OPERATOR: Locrese to State of the Conductor Pipe required No.NR. Address. 7 SW 2011 AVENUE RECEIVED Rec	7					
Name: D. DRILLING INC. RECEIVED Is SECTION Regular Irregular Irregular	OPERATOR: License# 6039	Teet nom (* 14 7 G Eine of Geotion				
County: BARTON Lorense 33350 KCC WICHITA Name: \$0.0793-3051 Well Printer For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Printer For Holes Other Oth	Name: L.D. DRILLING, INC.	leet from [V]E / []W Line of Section				
Country ACTOR Locations 3350 KCC WICHITA CONTRACTOR: Licenses 3350 KCC WICHITA Name: SOUTHWIND Licenses 4 Frontact / Speaced Field? Target Formation(s): ARBUCKLE Target Formation(s): ARBUCKLE Target Formation(s): ARBUCKLE Valer well within one-quarter mile: Valer well within one-quarter mile: Valer well within one-quarter mile: Valer water supply well within one-quarter mile: Valer water supply well within one-quarter mile: Valer water well within one-quarter mile: Valer water supply well within one-quarter mile: Valer public water supply well within one-quarter mile: Valer water supply well within one-quarter mile: Valer water supply well within one-quarter mile: Valer public public water water. Valer public public public public public water. Valer public p	Address: 75W 2011 AVENUE RECEIVED	is Sectionnegularinegular?				
Contractor: Licenses 33350 KCC WICHITA	City/State/Zip: CREAT BEND, NS. 07330	(Note: Locate well on the Section Plat on reverse side)				
South Contractors Contract	Contact Person: L.D. DAVIS JUL 0 / 2001	County: BARTON 1				
State Special Composition Special Compos		Lease Name: Well #: 'Well #: '				
Target Formation(s) ARBUCKLE Nearest Lease or unit boundary: 330 Get Miss Mi	CONTRACTOR: License#					
Near Streage or unit boundary: 330 Near Streage or Near Streage or Near Streage or Near Streage Near Streage or Near Streage Near Streage Near Streage Near Streage Near Streage Near Near Near Near Near Near Near Nea	Name: SOUTHWIND					
Sound Suffoae Elevation: 29/00 EST feet MSL Gas Sound Suffoae Pool Est. Infeliary Wild Floatry Wild atter well within one quarter mile: 380 Ves No Suffoae Pool Est. Wild atter well within one state Ves No Pool Est. Ves Ves No Suffoae Pool Est. Ves Ves No Public water supply well within one mile: 220 Ves No Public water supply well within one mile: 220 Ves No Public water supply well within one mile: 380 Ves V		Negrect Lease or unit boundary 330'				
Vol Enh Rec Inclined Vol Alir Rotary Alir Rota	Well Drilled For: Well Class: Type Equipment:					
Class Storage Cool Ext Cable	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary					
Depth to bottom of Ireah water: Depth to bottom of Ireah water: Depth to bottom of usable water: Depth to bottom		- · · · · · · · · · · · · · · · · · · ·				
Depth to bottom of usable water: 380 Surface Pipe by Internation as follows: Surface Pipe by Internation 1 2 2 2 2 2 3 3 3 3 3		Depth to bottom of fresh water:				
Control Cont	Seismic;# of Holes Other	204				
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Down If Yes, true vertical depth: Extra well Note: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTTEY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 7-1-04 Signature of Operator or Agent: Signature of Operator or Agent: File Completion form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 4th lours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Original Total Depth: MCDVB Please check the box below and re	Other					
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other HAUL DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water our surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, with applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY API #15	If OWWO: old well information as follows:					
Projected Total Depth:ARBUCKLE						
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes Voo if Yes, true vertical depth: Bottom Hole Location: (*Note: Apply for Permit with DWR DWR Permit #: (*Note: Apply for Permit with DWR Yes Voo if Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, propos		Projected Total Depth: 3725'				
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source for Prilling Operations: Water Source for Source for Prilling Operations: Water Source for Prilli		Formation at Total Depth: ARBUCKLE				
If Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:	Original Completion DateOriginal lotal Deptil					
DWR Permit #: DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes V	Well Farm Pond Other HAUL				
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: Approved by: App	If Yes, true vertical depth:	Lament Lament				
Will Cores be taken? Yes No	Bottom Hole Location:	(Note: Apply for Permit with DWR)				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any abable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 7-1-04 Signature of Operator of Agent: For KCC Use ONLY API # 15 - O 9 - 2 4 7 9 5 - O 5	KCC DKT #:	Vancour I				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 7-1-04 Signature of Operator of Agent: For KCC Use ONLY API # 15 OO 9 2						
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: Minimum surface pipe required NONE feet Approved by: 7-2-05 (This authorization expires: 1-2-05 (This authorization expires: 1-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:						
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be set by circulating cement to the top; in all cases surface pipe <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: Approved by: Signature of Operator or Agent: Minimum surface pipe required						
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 9 - 2 4 7 7 9 5 - OO	• • •	I plugging of this well will comply with K.S.A. 55 et. seq.				
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: Date: 7-1-04 Signature of Operator or Agent: Minimum surface pipe required None feet Minimum surface pipe required None feet This authorization expires: 1-2-05 (This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spud date: Agent: Spud date: Agent: Agent: Spud date: Agent: Agent: Shall be set by circulating cement to the tedry into the tedry into the datress below. Well Not Drilled - Permit Expired Signature of Operator or Agent:						
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator of Agent: Minimum surface pipe required NONE feet feet per Alt. 1 ** Approved by: Role 1 ** This authorization expires: 1 ** Agent: Agent: Agent: Mell Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:						
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 9 - 2 4 7 9 5 - O O Conductor pipe required	1,7	5 5,				
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 009 - 247795-00 00 Conductor pipe required						
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 00 9 - 24795-00 - 600 Conductor pipe required NONE feet Minimum surface pipe required YOO feet per Alt. 1 * Approved by: 7-2-04 This authorization expires: 1-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	•	· ·				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 00 9 - 24 77 95 -00 - 00 Conductor pipe required NONE feet Minimum surface pipe required YOO feet per Alt. 1 - Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:						
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 00 9 - 247795-00 00 Conductor pipe required	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.					
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-1-04 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 00 9 - 2 1 7 9 5 - 00 0 Conductor pipe required Mone feet Minimum surface pipe required 400 feet per Alt. 1 8 Approved by: 7 2 - 04 This authorization expires: 1 2 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:						
For KCC Use ONLY API # 15 - 00 9 - 247795-00 00 Conductor pipe required NONE feet Minimum surface pipe required 400 feet per Alt. 1 8 Approved by: 7 2 - 04 This authorization expires: 1 2 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Title: SEC/TREAS Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:						
For KCC Use ONLY API # 15 - 009 - 24795-00 00 Conductor pipe required	released certify that the statements made herein are true and to the des					
For KCC Use ONLY API # 15 - 009 - 24795-00 00 Conductor pipe required	Date: 7-1-04 Signature of Operator of Agent:	Title SEC/TREAS				
For KCC Use ONLY API # 15 - 009-24795-00:00 Conductor pipe required	Organizate of Operator of Agents					
API # 15 - 009 - 247795-00 00 Conductor pipe required						
Conductor pipe required	For KCC Use ONLY					
Conductor pipe required	70 10					
Minimum surface pipe required 400 feet per Alt. 1 Approved by: 7.2-04 feet per Alt. 1 This authorization expires: 1.2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required NONE feet					
Approved by: PT-2-04 This authorization expires: 1-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Signature of Operator		, , , ,				
This authorization expires: 1-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	O-OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO	. 33 3				
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agen	Approved by.					
Well Not Drilled - Permit Expired						
Spud date: Agent: Signature of Operator or Agent:						
	Spud date: Agent					
	9500					

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: BARTON
Operator: L.D. DRILLING, INC.	
Lease: KARST	330 feet from VE / W Line of Section
Well Number: 1 Field: OTIS/ALBERT	Sec. 6 Twp. 19 S. R. 15 East West
Number of Acres attributable to well: 10	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE _ NE _ NE _ NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		NE.	RECEIVED JUL 0 2 2004 KCC WICHITA
 	6		EXAMPLE : :
			1980
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).