For KCC	Use:	8.2-04
Effective	Date:	0 /
District #		1
SGA?	Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 3, 2004	Spot 65'N & 135'E of East	t							
month day year	SW - SE - SW Sec. 30 Twp. 21 S. R. 12 X Wes								
OPERATOR: License#9163	395 feet from N/XS Line of Section								
Name: JANDIE OIL COMPANY, INC.	= 1785 feet from $=$ E / $=$ W Line of Section								
Address: P. O. Box 442	Is SECTION X Regular Irregular?								
City/State/Zip: Great Bend, Kansas 67530-0442	(Note: Locate well on the Section Plat on reverse side)								
Contact Person: Freddie D. Walls	County: Stafford								
Phone: 620/797-0318	Lease Name: KELLIWell #: 3	_							
CONTRACTOR: Licensett 5929	Field Name: Gates	_							
DIVE DELL'INC CO INC	Is this a Prorated / Spaced Field?								
Name: DORE DRILLING CO., INC.	Target Information(s): Mississippi	_							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 395'	_							
X Oil Enh Rec X Infield X Mud Rotary	Ground Surface Elevation: 1869 feet MSI	L							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	o ^							
OWO Disposal Wildcat Cable	Public water supply well within one mile:	0							
Seismic; # of Holes Other	Depth to bottom of fresh water: 120'	_							
Other	Depth to bottom of usable water: 260'	_							
	Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set:								
If OWWO: old well information as follows:									
Operator:	Length of Conductor Pipe required: None								
Well Name:	Projected Total Depth: 3700'	_							
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	_							
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:								
If Yes, true vertical depth:	Well Farm Pond Other X DWR Permit #:	-							
Bottom Hole Location: RECEIVED KCC DKT #: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)	_/							
WINDAS CORPODATION -	(Note: Apply for Ferrill With DVVH 1								
KCC DKT #:									
	Will Cores be taken?	0							
JUL 2 6 2004	Will Cores be taken? If Yes, proposed zone:	D							
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

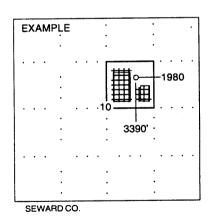
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
ease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East _ West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

STAFFORD COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 27, 2004

Mr. Freddie D. Walls Jandie Oil Company, Inc. PO Box 442 Great Bend, KS 67530-0442

RE: Drilling Pit Application Kelli Lease Well No. 3 SW/4 Sec. 30-21S-12W Stafford County, Kansas

Dear Mr. Walls:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant