For KCC Effective		7	.21-04	/
District #			3	
SGA?	Yes	№ No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Sput Date _Uty_ 14, 2004 month	Must be approved by KCC five	e (5) days prior to commencing well
Spot of Spice Spic		
OPERATOR: Licenses 33344 Name: Quest Cherokee, LLC Andress P. D. Box 100 Chylister P. Benedict, KS 16714 Contact Perant Deut amb Contact Perant Deut Deut Deut Deut Deut Deut Deut Deu		Spot East
Section Sect	month day year	<u>ne</u> - <u>nw</u> Sec. 3 Twp. 30 S. R. 18 West
Name, Quest Cherckee, LLC Addrases, P.O. Box 100 Is SECTION Regular Linegular? More Locate real on the Section Plat on reverse sidely Country Investigation Country Investig	OPERATOR: License# 33344	660 feet from VN / S Line of Section
SECTION Regular Integular? Will Contact Parson Doug Lamb Research Space Doug Lamb Research Sp	Name: Quest Cherokee, LLC	1830feet from E / W Line of Section
County. Neoshio Name: Will Advise or Applies ON ACO-1, INUST BE LICENSED WITH KCC Well Ram: Oherokee Basin CBM I find was Storage Pool Ext. Air Rotary Yes No	Address: P. O. Box 100	Is SECTIONRegularIrregular?
County. Neoshio Name: Will Advise or Applies ON ACO-1, INUST BE LICENSED WITH KCC Well Ram: Oherokee Basin CBM I find was Storage Pool Ext. Air Rotary Yes No	City/State/Zip: Benedict, Ks 66714	(Note: Locate well on the Section Plat on reverse side)
Lease Name: LeGK. Fred R Well # 3-1	Contact Person: Doug Lamb	County: Neosho
CONTRACTOR: Licenses Will be licensed by KCC Name: Will Advise or DNSE ON ACO-THAST Name: Will Advise or DNSE ON ACO-THAST BE LICENSED WITH KCC Well Drilled For: Well Class: Type Equipment: Oil	Phone: 405-840-9894	Lease Name: Leck, Fred R
Name: Will Advise or ADVISE ON ACU-1, 10.33 BELICENSED WITH **CC Well Class: Type Equipment: OI = Enh Rec Infletd Mud Rotary	Will be licensed by KCC	Field Name: Cherokee Basin CBM
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1014 Ground Surface Place Water: 100 + Depth to bottom of treats water: 100 + Depth to bottom of treats water: 100 + Depth to bottom of usable water: 200 + Depth to	Will Advise on MINTER ON ACU-1, 1810 31	
Nearest Lease or unit boundary Sumpting Nearest Lease Nearest Lease or unit boundary Sumpting Nearest Lease Nearest Lease or unit boundary Sumpting Nearest Lease Nearest Leas	BE LICENSED WITH KCC	Target Information(s): Arbuckle Dolomite
Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390
Water wall within one-quarter mile: Wes No No No No No No No N		Ground Surface Elevation: 1014 feet MSL
Public water supply well within one mile: wes who water wes who water wes who water wes water wes water wes water wes water wate		Water well within one-quarter mile:
Depth to bottom of fresh water. Depth to bottom of usable water 200		· · · · · · · · · · · · · · · · · · ·
Depth to bottom of usable water. 200		
If OWWC. old well information as follows: Operator: Well Name: Original Completion Date: Original		Depth to bottom of usable water: 200
Operator: Well Name: Original Completion Date: Original Completion Dat		
Wall Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Dolomite Projected Total Depth: Arbuckle Dolomite Water Source for Drilling Operations: Water Drilling Operations Operation Operation Operation of Water Drilling Operation Operation Operation Operation of Water Drilling Operation Operati	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Original Completion Date: Original Total Depth: Some Notice Pormation at Total Depth: Arbuckle Dolomite Water Source for Drilling Operations: Water Source for Drilling Operation Ofther Print Water Source for Drilling Operations: Water Source for Drilling Operation Ofther Print Water Source for Drilling Operation Ofther Print Water Source for Drilling Operation Operation Operation Operation of Drilling Operation of Standard Operation of Standard Operation of Standard Operation Operation of Standard Operation Opera	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operation Water Source		Projected Total Depth: 1500
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Air	Original Completion Date:Original Total Depth:	
## Ves. true vertical depth:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location:		
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segul. 1 6 2004 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the treat of my knowledge and beleft. Date: 7/14/04 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator		
If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segul 1 6 2004 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notlified before well is either plugged or production casing is cemented in its necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and beigd. Pate: 7/14/04 Signature of Operator or Agent: 1		
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Title: Operations Manager For KCC Use ONLY API # 15 - 133 - 26 16 - 00 - 00 Conductor pipe required	2. A copy of the approved notice of intent to drill shall be posted on each	on drilling rig;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202		Date:
	Mail to: KCC - Conservation Division, 130 S	6. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

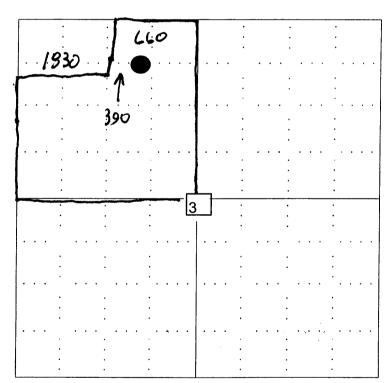
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

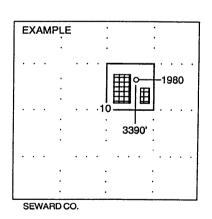
API No. 15	Location of Well: County: Neosho
Operator: Quest Cherokee, LLC	660 feet from N / S Line of Section
Lease: Leck, Fred R	1830 feet from E / W Line of Section
Well Number: 3-1	Sec. 3 Twp. 30 S. R. 18 Fast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	ls Section: Regular or 🔽 Irregular
QTR / QTR / QTR of acreage:nenw	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).