For KCC Use: Effective Date:	7.26-04
District #	4
SGA? X Yes	¬ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Mail to: KCC - Conservation Division.] Mail to: KCC - Conservation Divisio	Expected Spud Date July 26, 2004	Spot 70'N & 120'E of
OPERATOR: Leanase* 40.58 V MARINE: AMERICAN MARKIOR. INC. Address: P. O. BOX 399 Contact Person: Cecil 0 'Brate Contract Person: Cecil 0 'Brate Contract Person: Cecil 10 'Brate Contract Person: Cecil 10 'Brate Contract Person: Cecil 10 'Brate CONTRACTOR: Leanase* 5929 Name: DUKE PRILLING CO., INC. My Dritted For: Well Class Wolf Class Wolf Dritted For: Well Class Wolf Dritted Fo	month day year	
Name: AMERICAN WARRIOR, INC. Address: P. O. BOX 399 Clay/State/Zip/Garden. City, Kanasa 57846-0399 Cloy/State/Zip/Garden. City, Kanasa 57846-0399 Contact Person: Cecil 0' Brate County: State Cou	OPERATOR: License# 4058	
Section Sect		1200 feet from
Contract Person: Cecil of Brate	D 0 D 000	Is SECTION X Regularirregular?
County:		
Phone 6.20/275-9231		Parton
Field Name: DUKE DRILLING CO., TNC. Sp.92 Sp.	Phone: 620/275-9231	
Is this a Prorated / Spaced Field? Well Class Solve Gas Solve Solv	5020	Field Name: Rolling Green East
Topic Topi		
Gound Surface Elevation: feet MSL Ground Surface Elevation: feet MSL feet MSL Ground Surface Elevation: feet MSL	Name:	La LAINE
So	Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 1320'
Water well within one-quarter mile: Ges None		Ground Surface Elevation:feet MSL
DWWO Disposal Wildcat Cable Cable Other Disposal Wildcat Cable Depth to bottom of Iresh water: 120 Ves No Depth to bottom of Iresh water: 120 Ves No Depth to bottom of Iresh water: 120 Ves No Depth to bottom of Iresh water: 120 Ves No Depth to Dept		
Depth to bottom of fresh water: 1.00		Public water supply well within one mile:
Depth to bottom of usable water: 100 + 230		Depth to bottom of fresh water: 120 '
Surface Pipe by Alternate: \[\] 1		Depth to bottom of usable water: 180 230
If OWVC: old well information as follows: Coperator: Comparison:		Surface Pipe by Alternate: X 1 2
Well Name: Original Completion Date: RECEIVED Directional, Deviated or Horischinas College Art Name (Note: Apply for Permit with DWR Arbuckle Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit Farm Pond Other X Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to soudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is direct loffice on plug length and placement is necessary prior to plugging; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "P - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. If all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by T.2.I. O.S. (This authorization expires: Agent: Agent: Approved by British and provided within 6 months of effective date.) Submit lipuging report (Cest authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of	If OWWO: old well information as follows:	
Directional, Deviated or Horisansa, September 1 to 1 t	Operator:	gill of Collection Libe required.
Water Source for Drilling Operations: Well Farm Pond Cither X		,
Directional, Deviated or Horizansas Germanian Commission Yes X no life Yes, true vertical depth: Yes true vertical depth:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
If Yes, true vertical depth:	Directional Deviated or HorkANSASCHOPPOPATION COMMISSION VICENTIAL	Water Source for Drilling Operations:
Bottom Hole Location: JUL 2 1 2004		Well Farm Pond Other X
KCC DKT #:	1111 7 1 2007.	DWR Permit #:
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Date:		
Date:W	Spud date: Agent:	Signature of Operator or Agent:
		Date: [A]

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	Location of Well: County:		
API No. 15 ·	feet from N / S Line of Section		
Operator:	feet from N / S Line of Section feet from E / W Line of Section		
Lease:	Sec Twp S. R East West		
Well Number:			
	Is Section: Regular or Irregular		
Number of Acres attributable to well:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	· :
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	· 3390' ·
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

BARTON COUNTY

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

July 21, 2004

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

RE: Drilling Pit Application

Lonnon Lease Well No. 1-36 NE/4 Sec. 36-20S-13W Barton County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines

Sepservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802 Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us