

For KCC Use:
Effective Date: 7/12/04
District #
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 06 2004

Form C-1
December 2003
Form must be typed
Form must be signed
All blanks must be filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date

month day year AP w/2

OPERATOR: License# 32834
Name: J.T.C. OIL, INC.
Address: 5700 Broadmoor, Suite 211
City/State/Zip: Mission, Kansas 66202
Contact Person: Tom Cain
Phone: 913-208-7914

CONTRACTOR: License# 6142
Name: Town Oil Co., Inc.

Spot NE SE SW Sec. 29 Twp. 15 S. R. 21 ☒ East
990 feet from 11 / 11 S. Line of Section
3135 feet from X E. / 1 W. Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin
Lease Name: Moldenhauer
Field Name: Paola-Rantoul Well #: W-20

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Information(s): Squirrel ☐ Yes ☒ No

Nearest Lease or unit boundary: 405'
Ground Surface Elevation: _____ feet MSL

Water well within one quarter mile: _____ ☐ Yes ☒ No

Public water supply well within one mile: _____ ☐ Yes ☒ No

Depth to bottom of fresh water: 100+ ☐ Yes ☒ No

Depth to bottom of usable water: 200+ ☐ Yes ☒ No

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 800'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other

DWH Permit #: _____

(Note: Apply for Permit with DWH)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891 C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-1-04 Signature of Operator or Agent: Roberta Town

Title: Agent

For KCC Use ONLY

API # 15 059-25001-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. +0

Approved by: RJP 7-7-04

This authorization expires: 1-7-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

29 15 215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -

Operator:

Lease:

Well Number:

Field:

Number of Acres attributable to well:

OIR / OIR / OIR of acreage:

Location of Well: County:

feet from ☐ N / ☐ S Line of Sectionfeet from ☐ E / ☐ W Line of Section

Sec. Twp. S. R.

☐ East ☐ WestIs Section ☐ Regular or ☐ Irregular

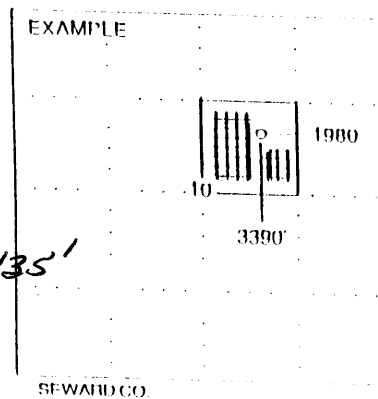
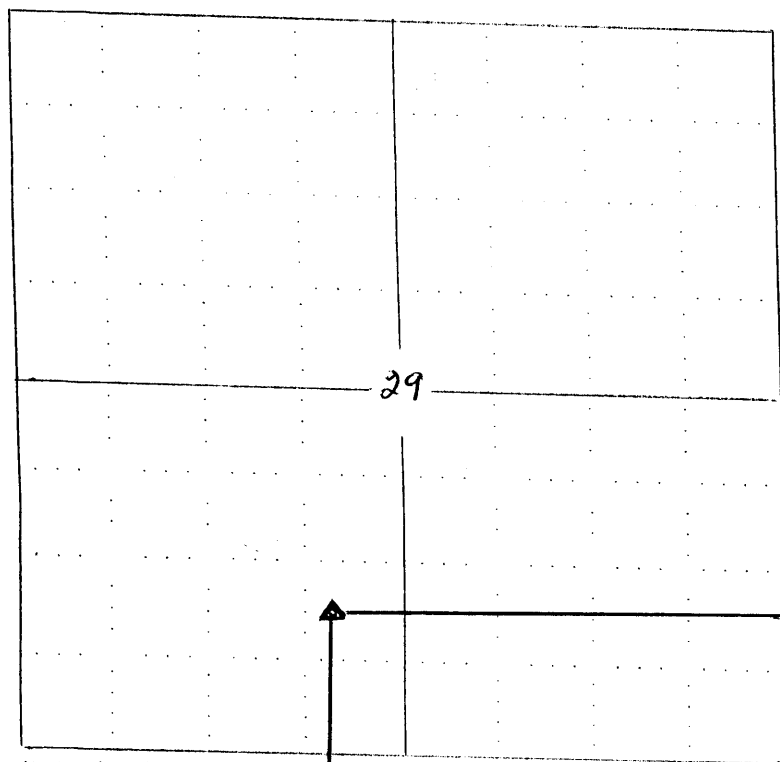
If Section is irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).