For KCC Use:	8-1-04	
Effective Date: _		
District #	3	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002
Form must be Typed
Form must be Signed

	(5) days prior to commencing well
	Spot (120'N of
Expected Spud Date July 25, 2004 month / day year	Spot (
V ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	AP . ne _ se _ Sec. 19 _ Twp. 32 _ S. R. 18 _ West
OPERATOR: License# 33344	2100 feet from N / S Line of Section
Name: Quest Cherokee, LLC	feet from VE / W Line of Section
Address: P. O. Box 100 City/State/Zip: Benedict, Ks 66714	Is SECTIONRegularIrregular?
City/State/Zip: Denedict, NS 66714	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Doug Lamb Phone: 405-840-9894	County: Labette
Phone: 400-040-9694	Lease Name: Myers, Allen L Well #: 19-1 Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be item & 51 k & O-1; MUST Name: Will Advise on ACO-15-11 CENSED WITH KCC	
Name: Will Advise on ACO -1: LICENSED WITH	Is this a Prorated / Spaced Field? Target Information(s): Arbuckle Dolomite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water: 200 +
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other Air
If Yes, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
JUL 2 7 2004	Will Cores be taken? Yes V No If Yes, proposed zone:
	ii les, proposed zoile.
CONSERVATION DIVISION	DAVIT
The undersigned hereby affirms that the identified K8ompletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pine as specified below shall be seen	ch drilling rig; If the set to the top; in all cases surface pipe shall be set to the top; in all cases sur
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall t	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
	1
Date: 126/04 Signature of Operator or Agent: 126	Title: Operations Manager
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
099 72597 00 00	- File Completion Form ACO-1 within 120 days of spud date;
NI TO	- File acreage attribution plat according to field proration orders;
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. 4 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 1.21-09	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 1 - 27 - 04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Hall In. 1/00 Occasional - Division 400 C	Date:
mail to: KCC - Conservation Division, 130 S	The manual result and the manual state of the state of th
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

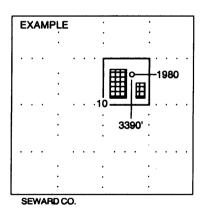
API No. 15	Location of Well: County: Labette
Operator: Quest Cherokee, LLC	2100 feet from N / S Line of Section
Lease: Myers, Allen L	660 feet from VE / W Line of Section
Well Number: 19-1	Sec. 19 Twp. 32 S. R. 18 Fast West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: ne se	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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· .	. L) }	
 ·		引 : : :	660 ft
		7	660 ft



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).