## For KCC Use: Effective Date: \_ District # S G A ? Yes No

## KANSAS CORPORATION COMMISSION OIL& GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must beTyped Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 6 2004 month day year	Spot 50' W
OPERATOR: License# 5399 6 30 05	660' fsl feet from(S)/ Nr(circle one) Line of Section
Name: American Energies Corporation	feet from(E)/ W (circle one) Line of Section
Address: 155 N. Market, Suite 710	Is SECTION XX RegularIrregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Karen Houseberg	County: Harvey
Phone: (316) 316-263-5785	Lease Name: Neubauer/Stucky Well #. 1
CONTRACTOR: License# 5892 6 30 05	Field Name: Harvey Burnton NE
CONTRACTOR: License# 5892 6 30 lo 5  Name: Berentz Drilling Company, Inc.	Is this a Prorated / Spaced Field?
-	Target Information(s): Simpson
Well Drilled For: Well Class: Type Equipment:	Rearest Lease or unit boundary: 660  Ground Surface Elevation: 1460' Estimated feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Public water cupply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'- 240
Seismic;# of Holes Other	Depth to bottom of usable water: 100 260
Other	Surface Pipe by Alternate: XX 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 280 MM
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3850"
Original Completion Date:Original Total Depth:	Producing Formation Target: Simpson
Directional, Deviated or Horizontal wellbore?  RECEIVED  Yes No	Water Source for Drilling Operations:
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	Well — Farm Pond — Other XX  DWR Permit #: — Other XX
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #: 11N 1 4 2004	Will Cores be taken?
3011 . , 2001	
I CASE OCCIMICA	If Yes, proposed zone:
LEASE RECIEVED CONSERVATION DIVISION	
CONSERVATION DIVISION	IDAVIT
CONSERVATION DIVISION	IDAVIT ————————————————————————————————————
S/2 WICHITA, KS AFF	lugging of this well will comply with K.S.A. 55-101, et. seq.
WICHITA, KS AFF  The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT ————————————————————————————————————
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each	IDAVIT    lugging of this well will comply with K.S.A. 55-101, et. seq.    * 60-80   13" Conductor pipe   Ladvisch     ch drilling rig;
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each 3. The minimum amount of surface pipe as specified below <i>shall</i> be see	lugging of this well will comply with K.S.A. 55-101, et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the	IDAVIT  Slugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80 13 Conductor piff  ch drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the definition of the surface pipe as specified below and the definition of the surface pipe as specified below and the surface pipe as specified below and the definition of the surface pipe as specified below and the definition of the surface pipe as specified below and the definition of the surface pipe as specified below and the definition of the surface pipe as specified below and the definition of the surface pipe as specified below and the definition of the surface pipe as specified belo	IDAVIT  lugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor pife  ch drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  istrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the defendance of the well is dry hole, an agreement between the operator and the defendance of the surface will be notified before well is either plug 6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemer	IDAVIT  lugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor pife  ch drilling rig;  et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  istrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the description. If the well is dry hole, an agreement between the operator and the description of the surface of the surface will be notified before well is either plug 6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemer date. <i>In all cases, NOTIFY district office</i> prior to any cementing.	IDAVIT  Ilugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor pipe  the dilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the defendance of the well is dry hole, an agreement between the operator and the defendance of the surface will be notified before well is either plug 6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemer	IDAVIT  Ilugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor pipe  the dilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the designation. If the well is dry hole, an agreement between the operator and the designation of the statements of the prior to any cementing. I hereby certify that the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the statements are	IDAVIT  Ilugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor pipe  the dilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud  If my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the description. If the well is dry hole, an agreement between the operator and the description of the surface of the surface will be notified before well is either plug 6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemer date. <i>In all cases, NOTIFY district office</i> prior to any cementing.	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor piff  the drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  istrict office on plug length and placement is necessary prior to plugging; is ged or production casing is cemented in; ited from below any usable water to surface within 120 days of spud  If my knowledge and belief.  Title: President
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dropout of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemer date. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of the surface of the statements of the prior of Agent:    Michital KS	IDAVIT  Ilugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor pill  the dilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; after from below any usable water to surface within 120 days of spud  If my knowledge and belief.  Title: President
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the defence of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE 11 COMPLETION, production pipe shall be cemer date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the plug for t	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor piff  the drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In istrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; after from below any usable water to surface within 120 days of spud  If my knowledge and belief.  Title: President  Remember to -
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the destance of the well is dry hole, an agreement between the operator and the destance of the surface of the su	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor piff  the drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; interest growing and placement in; interest from below any usable water to surface within 120 days of spud  If my knowledge and belief.  Title: President  Remember to -  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the statement of the production pipe shall be cemer date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the plant of the point of the poin	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Conductor piff  In advised.  The dilling rig;  In the dilling rig;  In the dilling rement to the top; in all cases surface pipe shall be set the underlying formation.  In the dilling rig;  In the
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the description of the statement of the shall be commended. In all cases, NOTIFY district office prior to any comenting.  I hereby certify that the statements made herein are true and to the best of the statement of the statement of the description of the statement of the description of the statement o	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Goodward PIP  The definition of the set of the underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation or designed or production casing is cemented in; and the surface within 120 days of spud formy knowledge and belief.  Title: President  Title: President  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the decension of the well is dry hole, an agreement between the operator and the decension of the state of the st	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  **** 60-80' 13" Conductor piff  In advised.**  The dilling rig;  In the drilling rig;  In the underlying formation.  In the underlying formation is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved to surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the driving and the	IDAVIT  Illugging of this well will comply with K.S.A. 55-101, et. seq.  ** 60-80' 13" Goodward PIP  The definition of the set of the underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation. In all cases surface pipe shall be set one underlying formation or designed or production casing is cemented in; and the surface within 120 days of spud formy knowledge and belief.  Title: President  Title: President  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the decension of the well is dry hole, an agreement between the operator and the decension of the state of the st	Industrial department of the sequence of the s
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface pipe as specified below shall be set of the well is dry hole, an agreement between the operator and the description of the surface propriate district office will be notified before well is either plug of the surface prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the surface prior to any cementing.  Date: 6/8/04  Signature of Operator or Agant: Kareh House  For KCC Use ONLY  API # 15 - 079 - 20663 - 00 - 00  Conductor pipe required none NONE feet per Alt 1 set of the provided by: 238 -	Independent of the sequence of the sequence of the underlying comment to the top; in all cases surface pipe shall be set the underlying formation.  In the inderlying formation of the sequence of the underlying formation.  In the inderlying formation of the sequence of the underlying formation of the underlying formation.  In the inderlying formation of the sequence of the underlying formation of the sequence of the underlying formation of the sequence of the underlying formation of the sequence of the seq
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved notice of intent to drill shall be posted on each as a copy of the approved to surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the driving and the	Industrial department of the sequence of the s

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: Count	Location of Well: County: Harvey		
Operator: American Energies Corporation	660' fsl	feet from S/N (circle one) Line of Section		
Lease: Neubauer/Stucky	2590' fel	feet from E) W (circle one) Line of Section		
Well Number: 1	Sec 2 Twp 23	S. R. 3 East West		
Field: Burrton				
Number of Acres attributable to well:	Is Section XX Reg	gular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular,	If Section is Irregular, locate well from nearest comer boundary.		
	Section comer used:	NEN W -SESW		

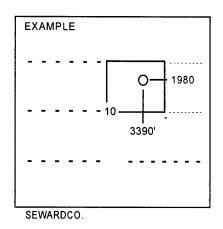
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)

	2	
	2590 fel	
	660' fsl	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 4 2004

CONSERVATION DIVISION WICHITA, KS



NOTE., In all cases locate the spot of the proposed drilling location.

### In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

July 8, 2004

Ms. Karen Houseberg American Energies Corporation 155 N. Market Ste 710 Wichita, KS 67202

Re: Drilling Pit Application

Neubauer/Stucky Lease Well No. 1

SE/4 Sec. 02-23S-03W Harvey County, Kansas

Dear Ms. Houseberg:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathleen Haynes

**Environmental Protection and Remediation Department** 

Cc: D Louis