For KCC Use: Effective Date: District # SGA? Yes N No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 15, 2004 day	N/2 SW SE 2 5 - 33 - 42 FA
./ 1	Sec Wp S. R We
DPERATOR: License# 32638	1250 feet from N / S Line of Section 1980
Name: Nadel and Gussman, L.L.C.	
Address: 15 E. 5th St., Suite 3200 RECEIVE	D Is SECTIONRegularIrregular?
City/State/Zip: Tulsa, OK 74103	(Note: Legate well on the Continue Dist
Contact Person: Chuck Coday JUL 0 1 200	County: Morton
Phone: 918/583-3333	Pamany 0.5
30606 KCC WICH	VVEII #.
CONTRACTOR: License# 30606 / NCC VIIO	
lame: Murfin Rig #22	Is this a Prorated / Spaced Field?
	Target Information(s): Topeka
Well Drilled For: Well Class: Type Equipment	Nearest Lease or unit boundary: 1250
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: est. 3523 feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
- Tool Ext. All Hotaly	Public water supply well within one mile:
	Depth to bottom of fresh water: 400 300
Seismic;# of Holes 🔽 Other Other Drill to replace Ramsey 1-5. 1-5 will be P&A.	Depth to bottom of usable water: 460 440
Other Drill to replace Ramsey 1-5. 1-5 will be P&A.	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	
	Longin of Carrace Tipe Trainled to be Set.
Operator:	Length of Conductor Pipe required: NA NONE
Well Name:	Projected Total Depth: 3400
Original Completion Date:Original Total Depth:	Formation at Total Depth: Topeka
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	✓ Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #: T87-3 License #142
ottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
	Yes V No
Provaded Espaced	Will Cores be taken? If Yes, proposed zone:
	If Yes, proposed zone:
Hygoron & Greenward AFF	If Yes, proposed zone:
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he undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong all unconsolidated materials plus a minimum of 20 feet into the strong and the strong and the strong and the strong and strong	If Yes, proposed zone: IDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Left by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr. Operations Engineer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

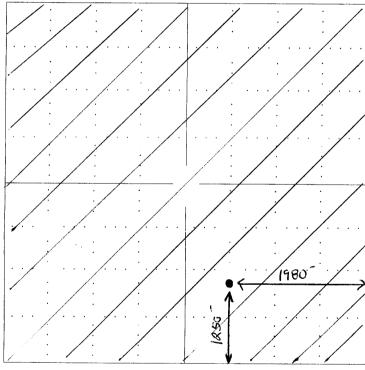
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

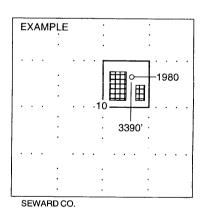
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County:Morton
Operator: Nadel and C	Gussman, L.L.C.	1250 feet from N / S Line of Section
Lease: Ramsey		1980 feet from VE / W Line of Section
Well Number: 2-5		Sec. 5 Twp. 33 S. R. 42 East Wes
Field: Greenwood		Last V Wes
Number of Acres attributable to we	II: 640	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	N2 _ SW _ SE	40 % 1.1
		If Section is Irregular, locate well from nearest corner boundary.
RECEIVED		Section corner used: NE NW SE SW
FIVED		
JUL 0 1 2004		
2 0 1 2004		
KCC Mus.	PLAT	
KCC WICHITA (Show	VICHITA (Show location of the well and shade attributable acreage for prorated or spaced wells.)	
(Show footage to the persent leads or unit houndary		•

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).