For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

		Must be ap	proved by KCC five	(5) days prior to commencing well		
Expected Spud Date	July	15	2004	Spot NE NE SW	✓ East	
	month	day	year	sw ne ne Sec. 3 Twp. 24 S. R. 17	West	
OPERATOR: License# 30	0102	132/05		2368feet fromN / 🗸 S Line of S		
Name: C & S Oil		100103		2934 feet from VE / W Line of S	Section	
Adda P.O. Box 41		DEC		Is SECTION ✓ RegularIrregular?		
City/State/Zip: Neosho Fa	Ils, Ks 66758	- REG	EIVED —	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Robert C	hriestenson	1111 0	C 2004	County: Woodson		
Phone: 620 365 0919		30F 0	6 200 4	Lease Name: Reinhard Krohn Well #: SV	√D #1	
	20402	KCCV	VICHITA	Field Name: Neosho Falls-Leroy		
CONTRACTOR: License#	30 102	5/30/05	VICTIIA_		res 🗸 No	
Name: C & S Oil		2130103		Target Formation(s): Kansas City	LI	
Well Drilled For:	Well Class	s. Tvne	Equipment:	Nearest Lease or unit boundary: 272 ft		
Oil Enh R	/	, , , , , , , , , , , , , , , , , , ,		Ground Surface Elevation: 268 ft	feet MSL	
	<u> </u>		fud Rotary ir Rotary	Water well within one-quarter mile:	res 🗸 No	
Gas Storag	· ==		Cable	Public water supply well within one mile:	res V No	
Seismic;# of	يسي		able	Depth to bottom of fresh water: 100		
Other# di	Holes Other	ı		Depth to bottom of usable water: 200 🔻		
				Surface Pipe by Alternate: 1 2		
If OWWO: old well information	ation as follows:			Length of Surface Pipe Planned to be set: 40 ft		
Operator:	·			Length of Conductor Pipe required: none		
Well Name:				Projected Total Depth: 600 ft		
Original Completion D	ate:	_Original Total	Depth:	Formation at Total Depth: Kansas City		
Dissertional Devices of as III		-0		Water Source for Drilling Operations:		
Directional, Deviated or He			Yes 🗸 No	Well ✓ Farm Pond Other		
If Yes, true vertical depth:				DWR Permit #:	***************************************	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	_/	
KCC DKT #:				Will Cores be taken?	∕es ✓ No	
				If Yes, proposed zone:		
			AFF	IDAVIT		
The undersigned hereby	affirms that the	drilling, comple	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the follow	ving minimum re	equirements wi	Il be met:			
through all unconsord. If the well is dry howard to the appropriate discount of the appropriate of the appr	oved notice of in unt of surface pi blidated material ble, an agreeme strict office will b II COMPLETION bendix "B" - Eas within 30 days	itent to drill shipe as specified in plus a minim in the tween the periodic of the modulation production production in the spud date of the spud date in the sp	all be posted on each delay shall be seen and the coperator and the coperator and the coperator shall be cement urface casing order atterned on the well shall be cement or the well shall shall be coment or the well shall be co	In the property of the state of the state of the state of the state of the underlying formation. It is the underlying formation of the underlying formation of the underlying formation of the underlying formation. It is the underlying formation of the underlying formation. It is the underlying formation.	lugging; d date. cementing	
I hereby certify that the s	tatements made	herein are tru	e and to the best o	f my knowledge and belief.		
Date: July 1, 2004	Signature o	f Operator or	Agent: Reliat	Christinson Title: owner		
				Remember to:		
For KCC Use ONLY API # 15 - 207 Conductor pipe required Minimum surface pipe re	NON	1		 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or resubmit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	entry;	
Approved by: 437 / 1-04				- If this permit has expired (See: authorized expiration date) please	, 2	
This authorization expires: 1 / C > (This authorization void if drilling not started within 6 months of effective date.)				check the box below and return to the address below.	1 ,	
(This authorization void if	uming not started	within 6 months	s or eπective date.)	Well Not Drilled - Permit Expired	1	
Spud date:	Agent:			Signature of Operator or Agent:		
				Date:	~	
	Mail to: KC	C - Conserva	tion Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	M	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

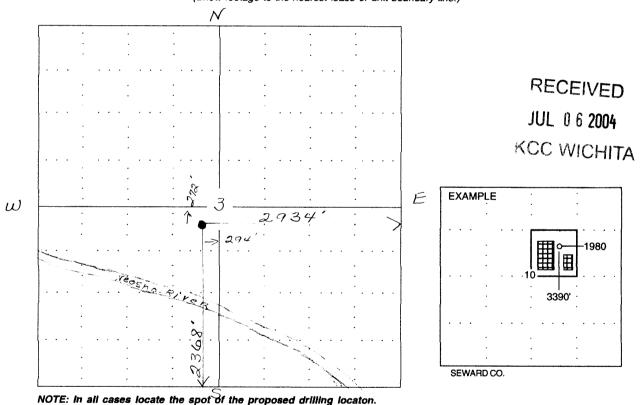
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: C & S Oil	
Lease: Reinhard Krohn	2368 feet from N / S Line of Section 2934 feet from J E / W Line of Section
Well Number: SWD #1	Sec. 3 Twp. 24 S. R. 17 ✓ East West
Field: Neosho Falls-Leroy	, <u></u>
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:sw ne ne	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).