For KCC Use: Effective Date:	7-7.04
District #	3
SGA? Yes	▼ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot no ne Sec 24 Two 31 S. R. 14	July 10, 2004	
OPERATOR: Locasea 333444 Section	Expected Spud Date July 10, 2004	
OPERATOR: Licenses* (Web Exceeder with an electron Plant on reverse side) Country, Montgomery (Note: Locelse with on the Section Plant on reverse side) Country, Montgomery (Note: Locelse with on the Section Plant on reverse side) Country, Montgomery (Note: Locelse with on the Section Plant on reverse side) Country, Montgomery (Note: Locelse with on the Section Plant on reverse side) Country, Montgomery (Note: Locelse Will be licensed by KCC Name: Will Advise on ACO-1 Web Date For: Well Class: Type Equipment OW Disposal Will call Mud Road Sesion(: ** of Notes** Other One) Organia Completion Date Organia Total Depth: Montgomery Note Severe of Note Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned on the Section Plant (Note: Apply for Permit with Drivi; 1900) Formation at Total Depth: Arbuckle Dotomile Web Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Lingsh of Source Pipe Pleaned to be set; 25 Li		
Name _USes Charter Peeps _ Down 100	OPERATOR: License# 33344	leet from V N / S Line of Section
Corriact Preserve Doug Lamb Control Corriact Dough D	Name: Quest Cherokee, LLC	teet from V E / W Line of Section
Contry Montgomery County, Montgomery County, Montgomery County, Montgomery County, Montgomery County, Montgomery County, Montgomery Field Name, Schwalken Rev Trust Well et 24-1 Lease Name, Schwalken Rev Trust Well et 24-1 Trype Equipment. Well Diffed For: Well Class: Well Diffed For: Well Class: Well Diffed For: Well Class: Well Wideat Science Pool Est. Air Rotary Well Name Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Principonal wellbore? Well Name: Original Completion Date: Original Total Depth: Wolf Name: Original Total Depth: Well Name: Original Total Depth: Wall Success be Isakin? I Yes, true vertical depth: Wall Success be Isakin? I Yes proposed zone: I Note: Apply for Permit with DWR Wall Name Original Total Depth: Well Name: I Well Farm Pond Other Air Well Name: I Well Farm Pond Other Air Well Name: I Well Success be Isakin? I Yes Wino Well Name: I Well Success be Isakin? I Yes Wino Wall Remit & Wall Comply with K.S.A. 5.5 et/CAMAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved nicks of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below what be set by diroulating cement to the top; in all cases and recovered principle of the well will comply w	Address: P. O. Box 100 Repediet, Ke. 66714	is SECTIONHegularIrregular?
Lease Name Schwalker Rev Trust Well p.24-1	City/State/Zip: Devia Lamb	· · · · · · · · · · · · · · · · · · ·
Field Name: Will AdVise on ACO-1 Secure of the Comment of the	Contact Person: Doug Lamb	County: Monigomery
Is this a Provided / Spaced Field? yes No Name: Will Advise on ACO-1 Is this a Provided / Spaced Field? yes No Name: Will Advise on ACO-1 Name: N		Lease Name: Ochwarker Nev 17031 Well #: 24-1
Name: Well Drilled For Well Class: Type Equipment Gas Surage Pool Ext. Air Rotary Wall Care Pool Ext. Air Rotary Ves No Depth to bottom of tresh water. 200 Air Rotary Pool Ext. Air Rotary Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary	CONTRACTOR: License# Will be licensed by KCC	
Neal Drillod For: Well Class: Type Equipment:	Name: Will Advise on ACO-1	
Ground Surface Elevation: 250 feet MSI. Signature Face F		-
Waler well within one-quarter mile: Gas Enh Nec		0.50
Salsmic;		
Selsinic Signature Other		
Depth to bottom of usable water: 200 #		
Surface Pipe by Alternate: 1 2 2		Depth to bottom of usable water: 200
Operator: Well Name: Original Completion Date: Water Source for Drilling Operations: Well: Farm Pond Other Air DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 eliKANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface within strongh all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHTAK KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged in an experiment of the plugging in the plugging in the well shall be plugged in a plugging is a plugging is plugging to production plug emplayed and belief. For KCC Use ONLY API # 15. One pluging report (CA) as the plugging is completed; For KCC Use ONLY Approved by: Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File	Other	Surface Pipe by Alternate: 1 2
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Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: NoいE
Water Source for Drilling Operations: Water Source for Drilling Operation Drill For Kec Use Only Appendix For for for pure on each drilling rig; It is agreed that the following minimum requirements will be met. Approved by Comportate district office will be nabled be set by circulating cement to the top; in all cases surface of production of the underlying formation. It is agreed that the following minimum requirements will be met. Water Source For Parmit #W. For	Well Name:	
Well Farm Pond Other Air DWR Permit #: Work 1991 for Permit with DWR Well Farm Pond Other Air DWR Permit #: (Note: Apply for Permit with DWR Well Farm Pond Other Air Well Cores be taken? Well Cores be take	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth::	Directional Deviated or Herizontal wellhors?	Water Source for Drilling Operations:
Bottom Hole Location:		Well Farm Pond Other AIF
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Date:		
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Minimum surface pipe required 30 feet per Alt. 4 (2) Approved by: 27.2-04 This authorization expires: 1-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D	Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entage
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This authorization expires: 2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	Approved by: QJC7.2-04	- Obtain written approval before disposing or injecting salt water.
Check the box below and return to the address below. Spud date: Agent:	1 2 05	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:		
Date:	,	Well Not Drilled - Permit Expired
	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		
	Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Quest Cherokee, LLC	660 feet from VN / S Line of Section
Lease: Schwatken Rev Trust	660 feet from N / S Line of Section 660 feet from E / W Line of Section
Well Number: 24-1	Sec. 24 Twp. 31 S. R. 14 East West
Field: Cherokee Basin CBM	- Luci - West
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:ne ne	if Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		€60 •660
• • • • • • • • • • • • • • • • • • • •		
•	:	: : : : : :
		24

EXAMPLE	: :
•	•
	· · · · · ·
	1980
	· 3390' ·
•	
•	
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).