For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

DEFEATOR: Licenses 4894 Name: Horseshoe Operating, Inc. Address: 500 W. Texas, Suite 1190 Centact Parson; S. L. Burns Phone; 422 883 1448 CONTRACTOR: Apply Set Point with Differ For Woll Class : Type Equipment: Infect White Differ For For Infect Will Class : Type Equipment: Inf	Expected Spud Date08 12 2004	Spot E	ast
Section Sect	, , ,	· ·	
Name Forestince Operating Inc.	OPERATOR: License# 4894	1320 feet from N / S Line of Section	
Section Regular Integular?	Name: Horseshoe Operating, Inc.	1320 feet from F E / W Line of Section	
CityState/Tjp. Michard, Tx. 79701 Concrated Peanors S. L. Burns Phone: 432 683 1448 Contract Peanors S. L. Burns Phone: 432 683 1448 Contract Peanors S. L. Burns Phone: 432 683 1448 Contract Peanors S. L. Burns Well Dilled pt. Well Class Well Dilled pt. Well Class Well Dilled pt. Well Class Storage Pool Ext. Ar Rodary OWO Disposal Window Seisme: # of Holes Other Other Other Other Other Original Total Depth: ## Well Name: Original Completion Date: Original Total Depth: Directional, Devisted or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Directional, Devisted or Horizontal wellbore? Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Will Was Invested Adapth: Well Name: Original Completion Date: Original Total Depth: Will Was Invested Adapth: Well Name: Original Completion Date: Original Total Depth: Will Was Invested Adapth: Well Name: Original Completion Pipe required: Well Signature of Devision Office Peanors with Dilling Original Total Depth: Will Cores be taken? Wil	500 W. Texas, Suite 1190	Is SECTIONRegularIrregular?	
Country Areas St. Burns Prone. \$25.083 14468 CONTRACTOR: UPDINES ON ACO-1; MUST Well Drilled Fyr: Well Cass	City/State/Zip: Midland, Tx 79701	(Note: Locate well on the Section Plat on reverse side)	
Phone	Contact Person, S. L. Burns		
Flet Name: Flet Alame: Bradshaw Flet Name: Flet Alame: Flet	Phone: 432 683 1448	Lease Name: Stephens Well #- 2-15	
Set ICENSED WITH RCC Well Drilled for Well Class. Type Equipment: Oil Enh Rec Infect		Field Name: Bradshaw	
Target Formation(s): Winfledt Wall Class Type Equipment: Wall Drilled price Minfledt Wall Class Wall of Ben Rec Infledt Wall class Wa	CONTRACTOR: LADVISE ON ACU-1, WUSS		No
Nearest Lease or unit boundary: 1320 Section Secti	Name: BE LICENSED WITH ROUT		J
Cound Surface Elevation: 3584.4		Nearest Lease or unit boundary: 1320	
Wale water supply well within one-quarter mile:			ASL:
Public water supply well writin one mile: Yes No Depit to bottom of fresh water: Yes No Depit to bottom of fresh water: Yes No Depit to bottom of fresh water: Yes			~ /
Depth to bottom of fresh water. 200 Depth to bottom of fresh water. 200 Depth to bottom of fresh water. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of usable water. 200 Depth to bottom of usable water. 200 Depth to bottom of usable water. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of usable water. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of surface Pipe Planned to be set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to bottom of surface Pipe as a set. 200 Depth to botto		Public water supply well within one mile:	No -
Depth to bottom of usable water Surface Depth Sourface Depth			
Work		Depth to bottom of usable water 14 50	
If OWWC: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Completion Date	Other	/ DEA=::	/FD
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed Zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order 1913.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. File acreage attribution plat according to field proration orders; Notify appropriate district office will be noted to work or or e-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized depriation adders) please check the box below and return to the address be	If OWWO: old well information as follows:		<u>. </u>
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Condition: Original Conditio			ነበበሉ
Original Completion Date: Original Total Depth: Wes Source for Drilling Operations: 7 Water Source for Drilling Operation of Operation or Drilling Operation Operation or Drilling Operation Operati	•	Projected Total Depth: 2967	.00 1
Directional, Deviated or Horizontal wellbore?			ШТ
Service Serv	<u> </u>		
Will Cores be taken?	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken? Yes No Yes No Yes No Yes Yes No Xes No Yes No Xes No Yes No Xes No Yes	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - O 7 / - 2 O 7 8 9 - O O O Conductor pipe required	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
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For KCC Use ONLY API # 15 - 07/ - 20789 - 00 · 00 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the specified district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. District office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.	_
For KCC Use ONLY API # 15 - 07 / - 20789 - 00 · 00 Conductor pipe required	Date: 7-7-04 Signature of Operator or Agent:	With Color Title: Vice President	
API # 15 - 07 - 20789 - 00 · 00 Conductor pipe required			
Conductor pipe required 70 0 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	API # 15 - 07/ -20789 - 00.00	- File Completion Form ACO-1 within 120 days of spud date;	1/1
This authorization expires: 1-12-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	200	- Notify appropriate district office 48 hours prior to workover or re-entry;	
This authorization expires:	Approved by: \$\frac{17.12.04}{}	- Obtain written approval before disposing or injecting salt water.	~
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	1 12 05		-0
Spud date:Agent:Signature of Operator or Agent:	1	check the box below and return to the address below.	
		Well Not Drilled - Permit Expired	A
Date:	Spud date:Agent:	Signature of Operator or Agent:	47
		Date:	0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greeley
Operator: Horseshoe Operating, Inc.	1320 feet from VN/ S Line of Section
Lease: Stephens	feet from ✓ E / W Line of Section
Well Number: 2-15	Sec. 15 Twp. 19 S. R. 40 East ✓ West
Field: Bradshaw	_
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C - NE/4 -	f Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	1320.	RECEIVED JUL 0 9 2004 KCC WICHITA
	13201	EXAMPLE
 · · · · · · · · · · · · · · · · · · ·	5	1980
		3390'
· · · · · · · · · · · · · · · · · · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).