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Form C-1

September 1999

Form must be Typed

Form must be Signed

Blanks must be Filled

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUL 16 2004

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Ap 70' w of S/2 S/2 N/2 S/2

For KCC Use: 7-21-04  
Effective Date: 4  
District # 4  
SGA?  Yes  No

Expected Spud Date September 1, 2004  
month day year

Spot 210' NC E1E1 SW Sec. 7 Twp. 12 R. 17  East  West  
1530 feet from S / N (circle one) Line of Section  
2550 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32639  
Name: Coral Production Corporation  
Address: 1600 Stout Street, Suite 1500  
City/State/Zip: Denver, Colorado 80202  
Contact Person: Jim Weber  
Phone: (303) 623-3573

(Note: Locate well on the Section Plat on reverse side)  
County: Ellis

Lease Name: Terence Braun Well #: 1  
Field Name: Wildcat Bemis-Shutt

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Arbuckle/Lansing

Nearest Lease or unit boundary: 90 feet 330'

Ground Surface Elevation: 2157 ft est. feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180 ft

Depth to bottom of usable water: 700 ft 800

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250+ ft

Length of Conductor Pipe required: none

Projected Total Depth: 3550 ft

Producing Formation Target: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  CWMO  Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

CC DKT #: \_\_\_\_\_

X Unit information (pooling) Rec'd

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 13, 2004 Signature of Operator or Agent: Jim R. Weber Title: President

For KCC Use ONLY  
API # 15 - 051-25335-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. + (2)  
Approved by: RJP 7-16-04  
This authorization expires: 1-16-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

7  
12  
173

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

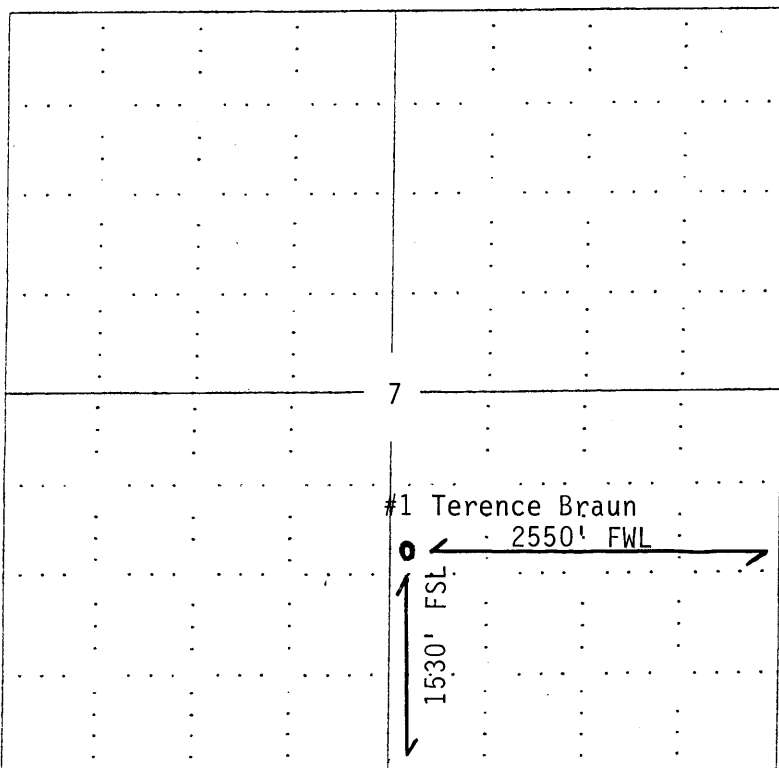
*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

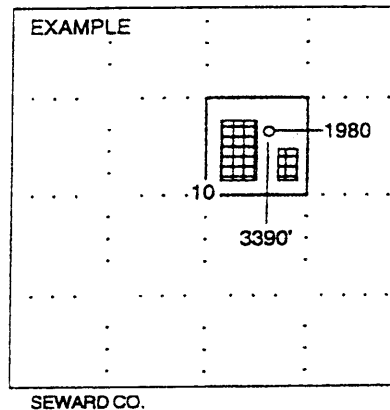
Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 Is Section \_\_\_\_\_ Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).