KANSAS CORPORATION COMMISSION JUL 13 2004 Signature Stand Version Notice of Internation Defile KCC WICHITA Must be approved by KCC live (5) days great to commercing well April 25 of standard and		RECEIVED				
Sales No. Sale No. Sales No. Sal	FOR KCC Use: 7-20-04 KANSAS CORPOR	RATION COMMISSION II II 1 3 2004 Form C-1				
NOTICE OF INTERNITO DRILL KCC WICHIA Form must be signed Must be approved by KCC live (6) days and part of commencing well and blanks must be filled more on the approved by KCC live (6) days and part of commencing well and blanks must be filled more on the approved by KCC live (6) days and part of commencing well and part of the approved by KCC live (6) days and part of commencing well and p	District #	SERVATION DIVISION September 1999 Form must be Typed				
Especied Spud Date July 19 2004 month Gay year OPERATOR Licenses 32325 OPERATOR Licenses 1909 Operating, Inc. Name PO 30x 187 Holdsington, Ks 67544 Contact Person Rickey Popp Condact Rickey Popp Condact Person Rickey Popp Condact Person Rickey Popp Condact Person Rickey Popp Robert Rickey Popp Condact Rickey Popp Condact Rickey Popp Robert Rickey R	A	ITENT TO DRILL KCC WICHIIA Form must be Signed				
DEPARTOR Licenses 32325 Name POBD Operating, Inc. Address POBD Operating Inc. Address POBD Valley Well or Stafford Lease Name PobD Valley Well or Stafford Lease Name PobD Valley Well or Stafford Lease Name PobD Valley Inc. Address POBD Valley Well or Stafford Lease Name PobD Valley Inc. Address POBD Valley Well or Stafford Lease Name PobD Valley Inc. Address POBD Valley Well or PobD Valley Well on operating Inc. Address POBD Valley Well or PobD Valley Well on operating Inc. Address POBD Valley Well o	Must be approved by KCC five	(5) days prior to commencing well				
AS 3295 Name POP Operating, Inc. Name POP Oax 187 Address: Hoisington, Ks 67544 Contact Person Rickey Popp Contact Person Rickey R	Expected Spud Date July 19 2004	Spot, Fasi				
Section Sect		W12-36 . NE Sec 15 Two 23 S.R. 13 X Wass				
Address FO 30X 187 Address FO 30X 187 Address FO FO 181 ing ton, ks 67544 Crystate Zip. Ho is nig ton, ks 67544 Crystate Zip. Ho is nig ton, ks 67544 Contact Person Rickey Popp Frone 62C-365-514 CONTRACTOR Licerson 31548 CONTRACTOR Licerson Discovery Drilling, Inc. Name Discovery Drilling, Inc. X bit Sen Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary GWO Discosal Widecat Cable Seamic of Pool Ext. Air Rotary COWO Discosal Widecat Cable Seamic of Pool Ext. Air Rotary COWO Of Discosal Widecat Cable Seamic of Pool Ext. Air Rotary Comparator Well Name. Oriectional, Deviated or Horizontal Wellbore? Well Name. Original Completion Date. Original Total Depth. Original Completion Date. Original Completion Date. Original Completion Date. Original Completion of Seamed Fisher? If Yes I've vertical depth. Bottom Hole Location. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set of a full register office will be notified before well is either phugged or production casing is cemented in; If an ALTERWATE in COMPLETION, production pipe shall be ceremented from blow any usable water to surface within 120 days of spud date: File Completion Form ACO-1 within rient to Drill; File Completion Form		19(5) feet from (N) (girda and) Line of Section				
Contract Person Rickey Popp Country Popp Rickey Popp Stafford Country Staffor	Name Popp Operating, Inc.	feet from (E)/ W (circle one) Line of Section				
Conflact Person 620-486-5514 Contract Person 620-486-5514 CONTRACTOR Licensed 315,68 CONTRACTOR Licensed Discovery Drilling, Inc. Name 315,68 Contract Person 620-486-5514 Is the a Prosted 7 Spaced High? Target Information(s): L-KC Arb 7 New 2 No Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Water well with none male 7 New 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Nature Well William one male 7 New 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 It the Name 1970 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 It the Name 1970 leet Msi. Ves Sanc 7 Nearest Lease or unit boundary 480 Ground Surface Elevation 1879 It the Sant 8 Nearest Lease 1879 It the Name 1970 leet Msi. Ves Sanc 7 Nearest Lease		Is SECTION X RegularIrregular?				
Phone: 620-186-5514		(Note: Locate well on the Section Plat on reverse side)				
CONTRACTOR: Licenses 31548 Discovery Drilling, Inc. Name. Well Class. Type Eulipment: Gas Storage Pool Ext. AFROATY OWO Disposal Wildcat Cable Sesmic of Holes Other Other Original Completion Date: Original Total Depth: Betton Hole Location: KCC DKT e: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the approved notice of inent to offil shaft be posted on each drilling ng; 3. The mainmum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all cases, NoTify district office will be notified before well is either plugged or production casing is cemented in its necessary prior to plugging; it hereby certify that the statements made herein are true and to the pest of my knowledge and belief. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud date.	620-786-5514					
State Protection State		Lease Name: Ward Well #: 2				
Name. Discovery Drilling, Inc. Is this a Protated / Spaced Field? Yes X No Target Information(s): LFC Arb 480 Nearest Lease or unit boundary. 480 Ground Surface Elevation: 1879 feet MS. Water well within one-quarter mile: X Yes No Depth to bottom of tresh water: 1870 yes X No Target Information as follows: Ocwool Disposal Wildcat Cable Other Depth to bottom of tresh water: 150 yes X No Depth to bottom of usable water: 266 200 Sessmic a of Holes Other Other Depth to bottom of usable water: 266 200 If OWNO: old well information as follows: Congress of Completion Date: Original Total Depth: Projected Total Depth: Projected Total Depth: None Projected Total Depth: None Projected Total Depth: None None None None None None None None	CONTRACTOR: License#					
Note: Apply for Permit with DWR 180 1879 189 1879 189 1879 189 1879	Discovery Drilling Inc	Is this a Prorated / Spaced Field? Yes X No				
Selection Sele	W/2 % 15	490				
Water well within one-quarter mile: X Yes No Polisions Water well within one-quarter mile: Yes X No Disposal Wideat Cable		Ground Surface Florestics: 1879				
Solid Soli		Water well within one guester will				
Seismic # of Holes Other	The state of the s	Public water supply well within one mile:				
Depth to bottom of usable water: \$\frac{1}{200}\$ Surface Pipe by Alternate: \$\frac{1}{2}\$ Surface Pipe alternate: \$\frac{1}{2}\$ Surface Pipe Alternate: \$\frac{1}{2}\$ Surface Pipe Alternate: \$\frac{1}{2}\$ Surface Pipe Alternate: \$		1 = 1 = 1 = 1 = 1				
Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: None Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes X No Hi Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well X Fam Pond DWR Permit #: SFWW2561 Will Cores be taken? Will comply with K.S.A. 55-101, et. seq. Hi Yes, proposed zone: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dif hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Per KCC Use ONLY API # 15 .	West instance of	Depth to bottom of usable water: 260 200				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? If Yes. Irue vertical depth: Bottom Hole Location: KCC DKT #: Well Same: AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Projected Total Depth: Water Source for Drilling Operations: Well X Farm Pond. Other Well X						
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Original Completion Date:Original Total Depth:		3000				
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Conductor pipe required NONE feet - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders:		Remember to:				
Conductor pipe required NONE feet - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders:		- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Minimum surface pipe required feet per Alt. 1 • Notify appropriate district office 48 hours prior to workover or	Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date:				
	Minimum surface nipe required feet per Alt. 1	- Notify appropriate district office 48 hours prior to workover or				

This authorization expires: 1-15-05

Spud date:___

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent: _

- Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

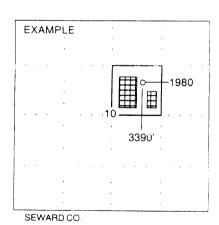
API No. 15 -	Location of Well: County:
	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	SecTwp. S. R. East West
Field	
Number of Acres attributable to well:	Is Section Regular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 15, 2004

Mr. Rickey Popp Popp Operating, Inc. PO Box 187 Hoisington, KS 67544

RE: Drilling Pit Application Ward Lease Well No. 2 NE/4 Sec. 15-23S-13W Stafford County, Kansas

Dear Mr. Popp:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Environmental Protection and Remediation Department

cc: S Durrant