

For KCC Use: 8-204  
Effective Date: 2  
District #: \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7/29/04  
month day year

Spot \_\_\_\_\_ East  
C - NE - NW Sec. 8 Twp. 33 S. R. 4  West  
660 \_\_\_\_\_ feet from  N /  S Line of Section  
1650 \_\_\_\_\_ feet from  E /  W Line of Section

OPERATOR: License# 33407  
Name: Drake Exploration  
Address: 6535 12th Road  
City/State/Zip: Douglas, KS 67039  
Contact Person: Darren Broyles  
Phone: 620-441-7223

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32701  
Name: C & G Drilling

County: Sumner  
Lease Name: Wunsch Well #: 1  
Field Name: WC

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes \_\_\_\_\_ Other \_\_\_\_\_  
 Other \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Stalaker  
Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 1261 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 250+ 150  
Depth to bottom of usable water: 250+ 230

If OWWO: old well information as follows:  
Operator: Mack Oil COMPANY  
Well Name: Wunsch #1  
Original Completion Date: 5/17/73 Original Total Depth: 4703  
API 15-191-20381-00-00  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: KANSAS CORPORATION COMMISSION  
KCC DKT #: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 272 feet set  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 3850  
Formation at Total Depth: Marmaton  
Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

CONSERVATION DIVISION **AFFIDAVIT**  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/29/04 Signature of Operator or Agent: Darren Broyles Title: owner

**For KCC Use ONLY**  
API # 15 - 191-20381-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 272 feet per Alt. 1  
Approved by: RJP 7-28-04  
This authorization expires: 1-28-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33  
47

JUL 28 2004

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

CONSERVATION DIVISION  
WICHITA, KS

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

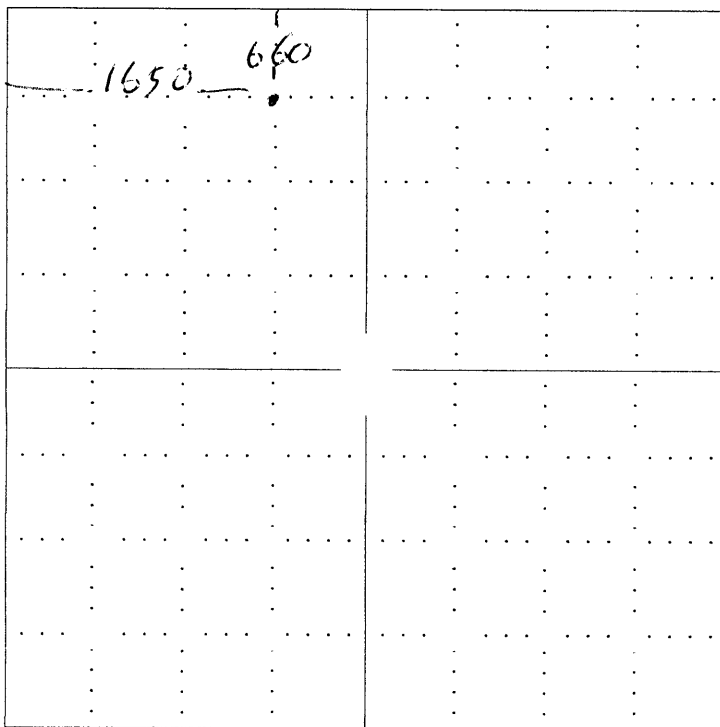
API No. 15 - 191-20381-00-01  
 Operator: Drake Exploration  
 Lease: Wunsch  
 Well Number: 1  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - NE - NW

Location of Well: County: Sumner  
660 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
 Sec. 8 Twp. 33 S. R. 4  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

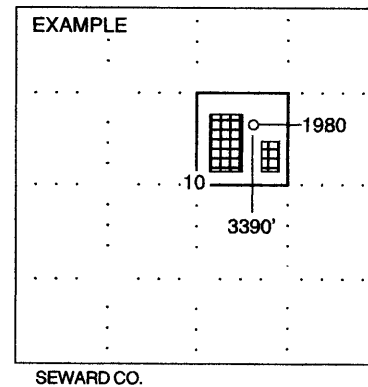
Owwo

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 26 2004  
CONSERVATION DIVISION  
WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).