For KCC Use: Effective Date:	8-24.04
District #	3
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot	✓ East
month day year	SW - SW - Sec. 28 Twp. 33 S. R. 15	West
OPERATOR: License# 32914	330feet from N / V S Line of Se	
Name: Sunwest Petroleum Inc.	feet from E / W Line of So	ection
Address, 17776 Preston Rd.	is SECTION ✓ RegularIrregular?	
City/State/Zip: Dallas, TX 75252	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mike Shields	County: Montgomery	
Phone: 972-741-8001	Lease Name: Hogsett Well #: 28-1	
33374	Field Name: Jefferson	
CONTRACTOR: License# 33374 Name: L - S Well Service L.L.C.		s No
Name: E 3 Work del Wood E.E. o.	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:	
✓Oil Enh Rec ✓ Infield Mud Rotery		feet MSL
Gas Storage Pool Ext. ✓ Air Rotary		s No
OWO Disposal Wildcat Cable		s 🗸 No
Seismic;# of Holes Other	Depth to bottom of fresh water: 150 T Depth to bottom of usable water: 180 T	
Other		
If ONDAIGH, and well information on follows:	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20-8 5/8	
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1600	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	_/
KCC DKT #:	Will Cores be taken?	s 🗸 No
	100	
	If Yes, proposed zone:	
AFFII	If Yes, proposed zone:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery		
Operator: Sunwest Petroleum Inc.	330 feet from N / S Line of Section		
Lease: Hogsett	330 feet from ☐ E / ✓ W Line of Section		
Well Number: 28-1	Sec. 28 Twp. 33 S. R. 15 ✓ East West		
Field: Jefferson	<u> </u>		
Number of Acres attributable to well: 80	ls Section: ✓ Regular or ☐ Irregular		
(Show location of the well and shade attrib	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT butable acreage for prorated or spaced wells.)		
(Show footage to the neare	RECEIVED KANSAS CORPORATION COMMISSION		
	AUG 1 9 2004		
	CONSERVATION DIVISION WICHITA, KS		
	EXAMPLE		
	1980		
	3390		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).