

For KCC Use:
Effective Date: 8-14-04
District # 2
SGA? Yes No

First CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Surface
Pipe
Exception
Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 08 18 2004
month day year

OPERATOR: License# 3746
Name: REX H. CAMBERN
Address: 2332 N. RIDGEFIELD CIR.
City/State/Zip: WICHITA, KS. 67205
Contact Person: REX CAMBERN
Phone: 316-722-4523

CONTRACTOR: License# 32701
Name: C&G DRILLING, INC.

Well Drilled For: Oil Gas OWWO Seismic; Other
 Enh Rec Storage Disposal # of Holes
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

**SURFACE PIPE EXCEPTION
GRANTED 8-20-04**

Spot AP 150' N of
NE SW Sec. 28 Twp. 33 S. R. 8
900 1140 feet from (S) / N (circle one) Line of Section
4290 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: COWLEY
Lease Name: KENNEDY Well #: 1
Field Name: WILDCAT
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary: 330 TO THE EAST
Ground Surface Elevation: 1240 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 430
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 450 MIN
Length of Conductor Pipe required: NONE
Projected Total Depth: 2400
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT * WAS: 450' SURF KANSAS CORPORATION COMMISSION
IS: 300' SURFACE PIPE
PER EXCEPTION!
* MUST CEMENT PRODUCTION PIPE FROM 500' BACK TO SURFACE

RECEIVED
JUL 30 2004
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7-29-04 Signature of Operator or Agent: Rex H. Cambern Title: OPERATOR

For KCC Use ONLY
API # 15 - 035-24202-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt. (1)
Approved by: RJP 8.9.04 / RJP 8.20.04
This authorization expires: 2.9.05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- 28
33
8E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

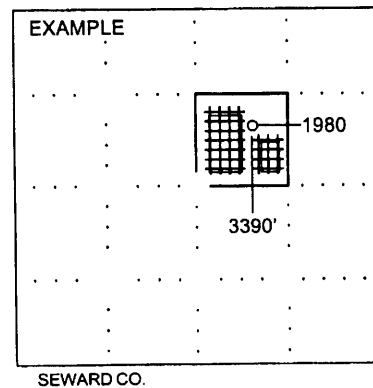
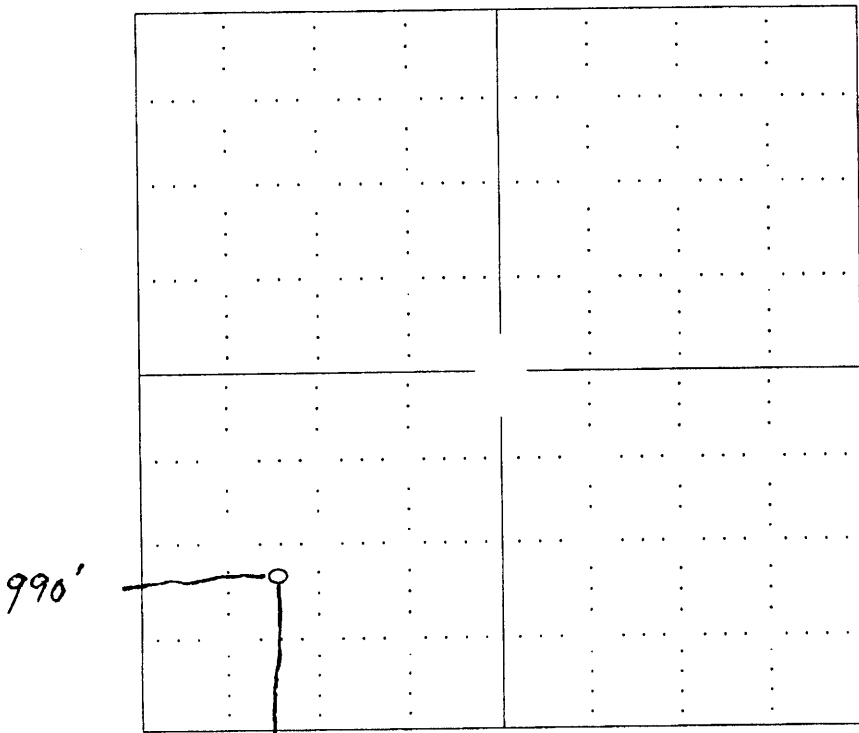
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: REX CAMBERN
 Lease: KENNEDY
 Well Number: 1
 Field: WILDCAT
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - SW

Location of Well: County: COWLEY
~~990~~ 1140 feet from S / N (circle one) Line of Section
 4290 feet from E / W (circle one) Line of Section
 Sec. 28 Twp. 33 S. R. 8 East West
 Is Section Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

1140'

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).