For KCC Use: Effective Date:

OWWO KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 3842 OPERATOR: License # 3842 OPERATOR: License # 3842 LARSON OPERATING COMPANY Name: A DIVISION OF LARSON ENGINEERING, INC LARSON OPERATING COMPANY Name: A DIVISION OF LARSON ENGINEERING, INC CAptive Standard Company Company Company Contact Person: TOM LARSON Phone: (920 553-7368 AUG 1 9 2004 CONTRACTOR: License # 32592 CONTRACT	Expected Spud Date	8	23	04	Spot F	☐ East
PERATOR: Lecrose # 3842 Description Section Secti		month	day	year		_
SECTION Lease # 3442 1650 Teet from E f W I Line of Section More ADVISION OF ENSION ENTINE COMPANY Irregular			_			
Name			/		feet from DE/W Line of Section	
Address. 562 WEST HIGHWAY 4 Control (Note: Locate well on the Section Plat on Reverse Side) CONTSCRACTOR: Learner TOM LARSON RECEIVED CONTRACTOR: Learner 33592 AUG 1 9 2004 CONTRACTOR				FRING INC	Is SECTION Y Pagular Irragular2	
County: Locate well on the Section Plat on Reverse Side) Children County: Locate well on the Section Plat on Reverse Side) County: LANE Cou				11110, 1110.		
Contractors: License # 32592 CONTRACTOR: License # 32592 Contractor Co				RECEIVED	(Note: Locate well on the Section Plat on Reverse Side)	
Field Name PENDENNIS NY Yes No Name WILD WIGHT WELL SERVICE, INC. Well Class Type Equipment Solid Profession	Contact Person: 1	TOM LARSON		VEOLIVED	County: LANE	
Field Name	Phone:(620) 653-7368		HG 1 0 2004	Lease Name: JOHNSON Well #: 1	
Well Dilled For Well Class Tyre Equipment Section For Section			_ / [_]	100 1 3 2007		
Section Continue			KC	C WICHITA	Is this a Prorated / Spaced Field?	⊠ No
Woll Drilled For Woll Class: Type Equipment Sol Mus (Are well within one male: Yes No No No No No No No N	Name: WILD WEST	TWELL SERVICE,	INC.	O WIOI II IA		
Sea Enh Rec Infeled Mud Rotary Sea Storage Pool Est. Ar Rotary Season Pool Est. Ar Rotary Pool Est. Ar Rotary Pool Est. Ar Rotary Pool Est. Ar Rotary Ar Rotary Pool Est. Ar Rotary Ar Rotary Pool Est. Ar Rotary Ar	/					
Gas Storage Pool Ext Air Rotary Public water supply well writin no emille: Yes No No No No No No No N			. /			
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Depth to bottom of the water: Depth to bottom of usable water: Depth to bottom of	= =					
Selsemic; # of Holes Other					Public water supply well within one mile:	≥ No
Surface Pipe by Alternate	_			☐ Cable		
If OWWO: old well information as follows: Operator: PATTON Old COMPANY Well Name: JOHNSON #1 Original Completion Date: 3-1-83 Original Total Depth: 4597 Original Completion Date: 3-1-83 Original Total Depth: 4597 Directional, Deviated or Horizontal wellbore?		# OF FIGURES	Other			
If OWWC old well information as follows: Operator: PATTON DLI COMPANY Well Name: JOHNSON #1 Original Completion Date: 3-1-83 Original Total Depth: 4597 Fromation at Total Depth: MISSISSIPPI Formation at Total Depth: MISSISSIPPI Formation at Total Depth: MISSISSIPPI Water Source for Drilling Operations: Water Name: MISSISSIPPI Water Name: MISSIS				*********		ZATOR
Operator: PATTON OIL COMPANY Well Name: JOHNSON #1 Original Completion Date: 3-1-83 Original Total Depth: 4597 Original Completion Date: 3-1-83 Original Total Depth: 4597 Vaster Source for Drilling Operations: Well Farm Pond Other WATER HAULER Water Source for Drilling Operations: Well Farm Pond Other WATER HAULER DWR Permit #: (Note: Apply for Permit with DWR) Vest Note N	If OWWO: old well info	ormation as follows:				MION
Well Name: _JOHNSON #1 Original Completion Date: _3-1-83	Operator: F	PATTON OIL COMP	PANY			
Directional, Deviated or Horizontal wellbore? Yes No WRTERHAULER	Well Name: J	IOHNSON #1				
Directional, Deviated or Horizontal wellbore?	Original Comple	etion Date: <u>3-1-83</u>	Original Tota	al Depth: 4597	Water Source for Drilling Operations:	
If yes, true vertical depth: Bottom Hole Location: Will Cores Be Taken? Yes No				,		
Bottom Hole Location:						
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriated district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" – Eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and keller. Date: OB/17/2004 Signature of Operator or Agent For KCC use ONLY API # 15 - LO L 20 75 4 00 0 Approved by: RTQ 8.73 - 0 This authorization expires: 2.73 - 0 This authorization expires: 2.73 - 0 This authorization void if drilling not started within 6 months of effective date. Spud date: Agent: Agent: Date: Date: Agent: Date:	If yes, true vertical dep	oth:				_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved Notice prior to spudding of well; 2. A copy of the approved Suffice prior to spudding of well; 2. A copy of the approved Suffice prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" – Eastern Kansas surface casing order #133,891-C, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and teller. PRESIDENT Remember to: - fille prill Pit Application (Form CDP-1) with Intent to Drill; - Fille acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired - Signature of Operator or Agent: - Date:	MOO DIVE				· · · · · · · · · · · · · · · · · · ·	⊠ No
President Signature of Operator or Agent: President Signature of Operator or Agent:	 Notify the appro A copy of the ap The minimum and through all unco If the well is a difference of the appropriate If an ALTERNATION or pursuant to Amoust be comple 	opriate district office opproved Notice of In mount of surface pip onsolidated materials ry hole, an agreement district office will be TE II COMPLETION Appendix "B" — Easteted within 30 days of the province	prior to spuddir tent to Drill share be as specified to s plus a minimul ent between the entified before I, production pip ern Kansas surf of spud date or t	ng of well; If be posted on each dropelow shall be set by one of 20 feet into the unoperator and the distriction well is either plugged one shall be cemented from the well shall be plugged the well shall be plugged.	circulating cement to the top; in all cases surface pipe shall be set derlying formation; but office on plug length and placement is necessary prior to plugging ; but office on plug length and placement is necessary prior to plugging ; but production casing is cemented in; but per below any usable water to surface within 120 days of spud date. 891-C, which applies to the KCC District 3 area, alternate II cementing d. In all cases, NOTIFY district office prior to any cementing.	
For KCC use ONLY API # 15 - O ZO 75 4 · OO · O CONDUCTOR OF The Properties of the P	r nereby certify that the	s statements made i	icieili ale liue a	ind to the best of my kr	owledge and belief.	
For KCC use ONLY API # 15 - O ZO 75 4 · O O O O Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. Papproved by: R 72 8 · 73 - O O O Conductor expires: 2 · 23 - O O O Conductor expires: 2 · 23 - O O O O O O O O O O O O O O O O O O	Date: 08/17/20	04 Signature	e of Operator or	Agent:	nos Title: PRESIDENT	
For KCC use ONLY API # 15 - O ZO 75 4 · O O O O Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. Papproved by: R 72 8 · 73 - O O O Conductor expires: 2 · 23 - O O O Conductor expires: 2 · 23 - O O O O O O O O O O O O O O O O O O						
API # 15	For KCC use ONL		*****	V	/	
Conductor pipe required	A		4.00	~ 1		
Minimum surface pipe required					· · · · · · · · · · · · · · · · · · ·	∞
Approved by: RTC 8.73-04 This authorization expires: 2.23-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	• • • •			_		
Approved by:	○ .	\sim	2 2 f	eet per Alt. 🖍 🙋		ı
This authorization expires: 7.73-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Agent: Date: Date:		~ ~ ~	UT,			1_
Check the box below and return to the address below. Spud date: Agent: Date:	This authorization	expires: 2.23	-04			
Spud date: Agent: Signature of Operator or Agent: Date: Note:	(This authorization vo	oid if drilling not starte	ed within 6 month	s of effective date.)		7
Spud date: Agent: Signature of Operator or Agent: Date: \(\mathcal{D}\)						'
	Spud date:	Age	nt:			121
7						
		88-11-1				E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

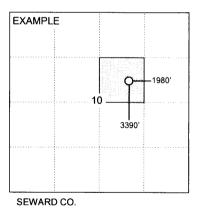
API No. 15 - <u>101-20754-0001</u>	Location of Well: County:LANE		
LARSON OPERATING COMPANY Operator: A DIVISION OF LARSON ENGINEERING, INC.	990 feet from N/ S Line of Section		
Lease: JOHNSON	1650 feet from \square E / \boxtimes W Line of Section		
Well Number:1	Sec. 8 Twp. 17 S. R. 27 🔲 East 🖾 West		
Field: PENDENNIS SW			
	Is Section: Regular or Irregular		
Number of Acres attributable to well:10			
QTR / QTR / QTR of acreage: NW/4	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

990 --11650 -> 8 RECEIVED
AUG 1 9 2004
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).