

For KCC Use: 8.30.04
 Effective Date: 8.30.04
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

OWWO

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date SEPTEMBER 7 2004
 month day year

OPERATOR: License # 3842 ✓

LARSON OPERATING COMPANY

Name: A DIVISION OF LARSON ENGINEERING, INC.

Address: 562 WEST HIGHWAY 4

City/State/Zip: OLMITZ, KS 67564-8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

RECEIVED

AUG 25 2004

KCC WICHITA

Well Drilled For: Oil Enh Rec Gas Storage OWWO Disposal Seismic; # of Holes Other

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: AMBER EXPLORATION
 Well Name: 1-19 FLEMING
 Original Completion Date: 11/20/82 Original Total Depth: 3100'

Directional, Deviated or Horizontal wellbore: RECEIVED Yes No
 If yes, true vertical depth: KANSAS CORPORATION COMMISSION
 Bottom Hole Location: AUG 20 2004
 KCC DKT#: 250

CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior to** spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" – Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: AUGUST 18, 2004 Signature of Operator or Agent: Thomas H Fertal Title: SR GEOLOGIST

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled – Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC use ONLY	
API # 15 - <u>053-20789-00-0</u>	
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>290</u> feet per Alt. <u>1</u>
Approved by: <u>RSP 8-25-04</u>	
This authorization expires: <u>2-25-05</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

19
 18

78

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within $\frac{1}{2}$ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -

LARSON OPERATING COMPANY A

Operator: DIVISION OF LARSON ENGINEERING, INC.

Lease: FLEMING OWWO

Well Number: 1-19

Field: WILDCAT

Location of Well: County: ELLSWORTH

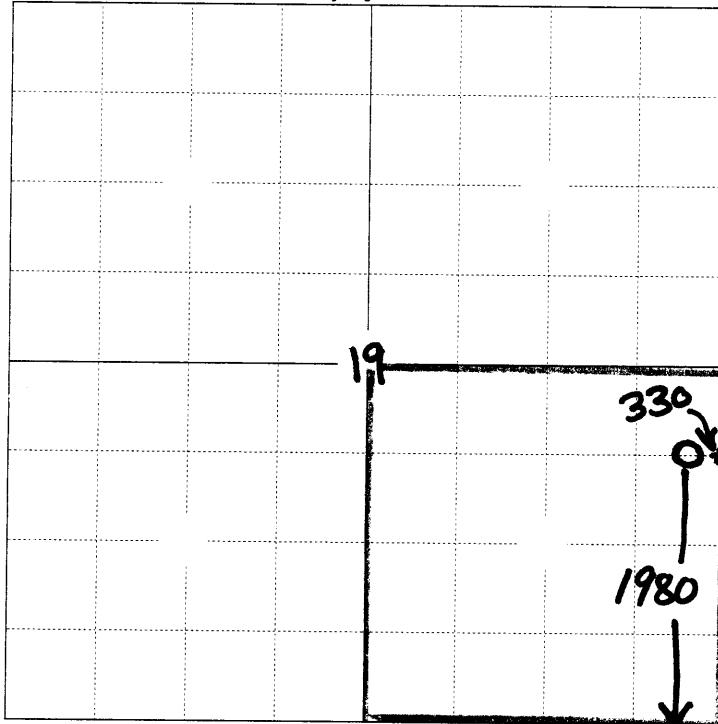
1980 feet from N / S Line of Section330 feet from E / W Line of SectionSec. 19 Twp. 16 S. R. 7 East WestIs Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

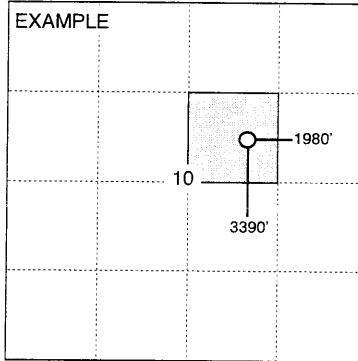
Section corner used: NE NW SE SW

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AUG 25 2004
KCC WICHITA

Ellsworth, Co.



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO. RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2004

CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).