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Form CP-2/3

6-<u>Ø31655</u> API number: 15-153-20,778 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING <u>E/2NENW</u> /4 SEC. <u>13</u>, <u>2</u> S, <u>35</u> W 200 COLORADO DERBY BUILDING 462Ø feet from S section line WICHITA, KANSAS 672Ø2 297Ø feet from E section line Operator license# 4767 Lease<u>Kopriva</u> well #_1___ Operator: Ritchie Exp Inc. County Rawlins Address: 125 N. Market Suite 1000 Well total depth 4390 feet Wichita, Ks. Conductor Pipe: ____ inch @____ Surface pipe 8 5/8 Inch @ <u>3Ø9</u> feet Aband. oil well <u>xx</u>, Gas well <u> </u>, Input well <u> </u>, SWD <u> </u>, D & A <u> </u> Plugging contractor: Kelso Casing Pulling License# 6050 Address: <u>Chase</u>, Ks. Company to plug at: Hour:_____ Day:_24 Month:_Jan Year:_92 Plugging proposal received from: Vernon Company: _____ phone: Were: Order sand and common cement. Pull pipe. Order 250 sks of 65/35 poz 10% gel 500 lbs hulls. Allied Cement. Except area. Ran wireline to anhy. Hole open to fish. STATE CORPOR Plugging Proposal Received by: <u>Cari Goodies</u> Plugging operations attended by agent? All[], Part[xx], CNone[] & Wichita, Karan Wichita K Olvision Day: 24 , Month January , Year: K Olvision Division Divi Actual plugging: <u>8 5/8 at 3Ø9 w/185 sks. 5 1/2 at 4385 w/135 sks.</u> Top perf at 3996. Plugged bottom w/sand and 5 sks cement to 3870. Shot pipe one time and recovered 2400. Pump in 5 1/2. Sq 8 5/8 w/ cement blend and hulls to 2400. No pressure until finish plug job. Remarks: Condition of casing(in hole):GOOD<u>x</u>BAD____Anhy.plug:YES<u>x</u>NO___ Bottom plug(in place):YES_x_, CALC___, NO___ Dakota plug:YES___, NO___ Philipped throughTUBING___, CASING_x__ Elevation:____GL $\frac{1}{2} \operatorname{did}[x] = \frac{1}{2} \operatorname{did}[x] = \frac{1}{2} \operatorname{did}[x]$ KD Carl Goodrow (agent)