

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8793  
Name James Dillie  
Address 4469 So. Winona Ct.  
Denver, Colorado 80236  
City/State/Zip

Purchaser

Operator Contact Person James Dillie  
Phone 303-795-2955

Contractor: License # 8682  
Name Golden Eagle Drilling Co.

Wellsite Geologist James Dillie  
Phone 303-795-2955

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

..12/20/87    ..12/28/87.    ..12/29/87.  
Spud Date    Date Reached TD    Completion Date

..4255!.....  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 345 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

S API NO. 15-...153-20,702-00-00  
County Rawlins  
N/2 SE. SE. Sec. 4. Twp. 2S. Rge. 33.  East  West

990 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

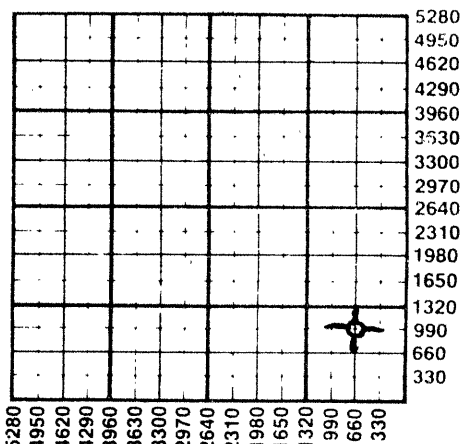
Lease Name Wolters Well # D1-D

Field Name Wildcat

Producing Formation None

Elevation: Ground 3028' KB 3035'

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Purchased from farmer (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie  
Title Operator Date 3/27/88

Subscribed and sworn to before me this 27 day of March 1988  
Notary Public Virginia B. Dillie  
Date Commission Expires 12-16-97

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Sec. 4, Twp. 2S, Rge. 33W

Operator Name James Dillie Lease Name Wolters/Wolters Well # D1-1

Sec. 4 Twp. 2S Rge. 33  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken:  Yes  No  
 Samples Sent to Geological Survey:  Yes  No  
 Cores Taken:  Yes  No

Formation Description  
 Log  Sample

DST #1 4142-4198  
 Times: 30-60-15-30  
 Recovered 5' of mud  
 IHP 2151, FHP 2142, IFP 47-47  
 FFP 47-47, ISIP 248, FSIP 66

DST #2 4004-4255  
 Times: 30-60-60-120  
 Recovered 526' of fluid;  
 1' of oil, 105' of oil spotted  
 mud, 60' of watery mud, 120'  
 of muddy water, 240' of saltwater  
 (28,000 ppm chlorides)  
 IHP 2123, FHP 2113, IFP 85-162,  
 FFP 219-276, ISIP 1270,  
 FSIP 1270.

| Name                | Top   | Bottom |
|---------------------|-------|--------|
| Stone Corral        | 2482' |        |
| Topeka              | 3828' |        |
| Deer Creek          | 3883' |        |
| Oread               | 3936' |        |
| Douglas             | 3968' |        |
| Lansing-Kansas City | 3984' |        |
| Base L-KC           | 4246' |        |

RELEASED  
 APR 17 1989  
 FROM CONFIDENTIAL  
 4-17-89

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#            | 345'          | Pozmix         | 215         | 6% gel                     |
|   |                   |                           |                |               |                |             |                            |
|   |                   |                           |                |               |                |             |                            |
|   |                   |                           |                |               |                |             |                            |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| N/A                |   |   |       |
|                    |   |   |       |
|                    |   |   |       |
|                    |   |   |       |

| TUBING RECORD |        |           |  |
|---------------|--------|-----------|--|
| Size          | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|               |        |           |  |

| Date of First Production          |      | Producing Method  |       |               |         |  |  |
|-----------------------------------|------|---|-------|---------------|---------|--|--|
| N/A                               |      | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |       |               |         |  |  |
| Estimated Production Per 24 Hours | Oil  | Gas   | Water | Gas-Oil Ratio | Gravity |  |  |
|                                   | Bbls | MCF   | Bbls  | CFPB          |         |  |  |
|                                   |      |   |       |               |         |  |  |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) P&A  
 Used on Lease  Dually Completed  
 Commingled