

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8793
Name James Dillie
Address 4469 So. Winona Ct.
Denver, Colo. 80236
City/State/Zip

Purchaser N/A

Operator Contact Person James Dillie
Phone 303-337-4800

Contractor: License # 8682
Name Golden Eagle Drilling, Inc.

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/5/86 11/12/86 11/12/86
Spud Date Date Reached TD Completion Date

4230' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-153-20.673-06-00

County Rawlins

NW.. SE.. NW. Sec. 3.. Twp 2S.. Rge. 33.. East West

3630... Ft North from Southeast Corner of Section
3630... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

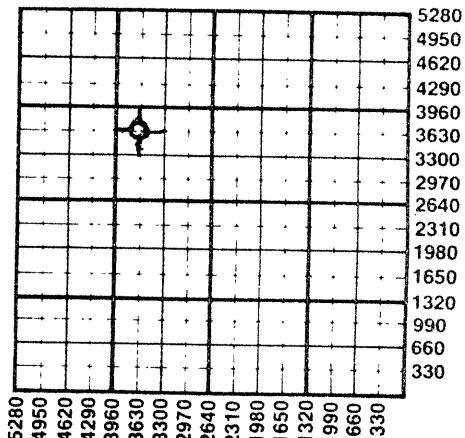
Lease Name Walters Well # P1-D

Field Name Wildcat

Producing Formation None

Elevation: Ground 2985' KB 2990'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from farmer (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie

Title Operator Date 11/24/86

Subscribed and sworn to before me this 24th day of Nov 1986

Notary Public Virginia B Dillie

Date Commission Expires 12-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Rec'd
12-5-86

Sec. 3. Twp. 2. Rge. 33

SIDE TWO

Operator Name James Dillie Lease Name Wolters Well # P1-D
 Sec. 3 Twp. 2S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3970-4020
 Times: 30-60-15-60
 Recovered 10' of mud.
 IHP 2068 FHP 2057
 IFP 21-21 FFP 21-21
 ISIP 76 FSIP 54

DST #2 4006-4056
 Times: 30-60-60-120
 Recovered 20' of oil (29°) plus 70' of MCO (50% oil).
 IHP 2089 FHP 2079
 IFP 54-54 FFP 65-65
 ISIP 575 FSIP 564
 BHT 122°

Name	Top	Bottom
Stone Corral	2800'	
Topeka	3780'	
Deer Creek	3839'	
Oread	3890'	
Douglas	3921'	
L-KC	3948'	
Base L-KC	4203'	

RELEASED

1-13-88

JAN 13 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	330'	Pozmix	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer at	N/A			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A	N/A						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	N/A Bbls	N/A MCF	N/A Bbls			CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled