

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-10/1959 ^{153-05/64-00-00}
LEASE NAME Texaco Cahoj Unit <sup>KCC
BEM
7-19-04</sup>

WELL NUMBER #32
NOTICE: **Fill out completely** 4290 Ft. from S Section Line
and return to Cons. Div. 1650 Ft. from E Section Line
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 17 TWP 1S RGE. 34W (E) or (W)
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY Rawlins
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 10/1959
Character of Well Oil (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 4/8/04
Plugging Completed 4/8/04

The plugging proposal was approved on 4/8/04 (date)
by Darrell Dipman w/ KCC in Hays, KS (KCC District Agent's Name).
Is ACO-1 filed? No If not, is well log attached? Yes
Producing Formation LKC Depth to Top 3975 Bottom 4217 TD 5083.4310 Show depth and thickness
of all water oil and gas formations. <sup>KCC
BEM
7-19-04</sup>

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	Surface	Surface	450	8 5/8	450	0
	Production	Surface	4288	5 1/2	4288	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged well as follows:

Ran tbg to 2509'. RU Swift. Pumped 125 sxs SMD cmt & 400# hulls. Pulled tbg to 1200'. Pumped 60 sxs SMD & 350# hulls & circ cmt to surface. TOH w/tbg. Hooked up to 8 5/8". Pumped 30 sxs SMD. Max press 300#. SI w/250#. Hooked up to 5 1/2". Pumped 30 sxs SMD. Max press 400#. Let sit 30 mins. Top off 5 1/2" w/10 sxs SMD. Max press 400#. SI w/100#. Job completed @ 11:30 AM.
Approved by Darrell Dipman w/KCC. Total cmt on 5 1/2" = 195 sxs & 750 # hulls.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606
Address 250 N. Water, Suite 300; Wichita, KS 67202

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JUL 02 2004

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

KCC WICHITA

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

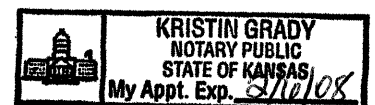
(Signature) [Signature]
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 30th day of June, 2004

Notary Public - Kristin Grady
My Commission Expires: 2/06/08

Kristin Grady

Form CP-4 Revised 05-88



[Signature]



CHARGE TO: Muffin Dalg Co
 ADDRESS:
 CITY, STATE, ZIP CODE: Colby KS

TICKET No 6396

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Haystack</u>	WELL/PROJECT NO. <u>32</u>	LEASE <u>Texas</u> <u>Cahoj</u>	COUNTY/PARISH <u>Rawlins</u>	STATE <u>KS</u>	CITY	DATE <u>4-6-04</u>	OWNER <u>same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Muffin</u>	SHIPPED VIA <u>605</u>	DELIVERED TO <u>N.W. Atwood</u>	ORDER NO.		
3. WELL TYPE <u>01</u>	WELL CATEGORY <u>workover</u>	JOB PURPOSE <u>acidize Puff</u>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
500					MILEAGE	105				
501					Pump charge	2	EA			
303					MCA acid	500	Gal	15%		
235					Inh-1	1	Gal			
249					STR-1	1/2	Gal			
100					Crew Mileage	120	mi	2	EA	
576					CMT Pump chg	1	SA			
275					Hulls	10	SKS			
330					SMD CMT	225	SKS			
581					BULK service chg	275				
583					Drayage	1635			T.M	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-6-04 TIME SIGNED 9:00
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET-YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	6930	25
TAX	334	15
TOTAL	7264	40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
[Signature]

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-6-04 PAGE NO.

CUSTOMER
Murgin

WELL NO. 32

LEASE Cahoj Texas

JOB TYPE acid

TICKET NO. 6396

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								RBP 3626
								Perfs 3592-3600
	1005							PKR TO SPOT 3601 SPOT 4 1/2 BBC acid
								PKR TO Treat 3585 Treat w/ 250 gal 15% mca
	1015							flush w/ lease water
	1020					300		Hole Load 300 PSI STags
	1030					400		.1 BBC in increase PSI
	1040	.5				500		.5 BBC in increase PSI to 500 + ST feeding
		.5				525		2 BBC in
		.5				500		3 BBC in ST getting slight blow on ann
	1053	.6				500		final DISP
						400		ISIP
						300		5 min
						200		10 min
						50		15 min
								20 min vac
								swab Test
	1430							ST Released for Day
								on LOC
								RBP 3580
								Perfs 3554-58
	0910							PKR TO SPOT 3560 SPOT 4 3/4 BBC acid
								PKR TO Treat 3522 Treat w/ 250 15% mca
								Flush w/ lease water
	0921					300		Hole Load 300 PSI STags acid at 300
	0923	.75				300		.5 BBC in ST feeding
		.75				325		final DISP
	0932					300		ISIP
						200		5 min
						150		10 min
						100		15 min
	1002					50		30 min
	1010							Release to TRK + swab Test
								will Plug well Thurs. A.M.

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KCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 4-8-04 PAGE NO. 1

CUSTOMER *Murphy Dry Co.* WELL NO. *32* LEASE *Cahoj Texaco* JOB TYPE *P.T.A.* TICKET NO. *6398*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc
								CIBP 4022
125	0915		70 BBL					open end Tbg at 2500'
	0935							Pump 125 SKS SMD CMT + 400 #Hulls
60								Pull Tbg to 1200'
								Hook up at 1200' Pump 60 SKS SMD CMT + 350 #hulls @ cmt circ to surf
	1015							Pull Tbg out of hole
30								hook up to 8 5/8 + Pump 30 SKS SMD CMT
						400		8 5/8 max PSI 400 shut in
						300		8 5/8 w/ 250
10								Top off 5 1/2 w/ 10 SKS SMD CMT
						300		max PSI 300
						100		shut in 100
	1130							Job Complete
								TOTAL CMT
								5 1/2 195 SKS
								750 Hulls
								8 5/8 30 SKS CMT

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 KCC WICHITA