

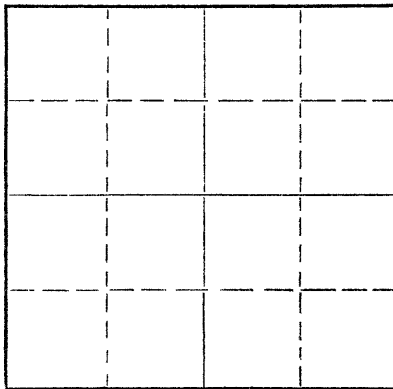
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-023-00016-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Cheyenne County. Sec. 16 Twp. 2 Rge. 37 (W)  
Location as "NE/CNW/SW" or footage from lines 2687 FEL 3297 FSL  
Lease Owner Phillips Petroleum Company  
Lease Name Wilkins "A" Well No. 1  
Office Address Box 287 - Gt. Bend, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed February 25, 19 59  
Application for plugging filed May 29, 19 61  
Application for plugging approved June 2, 19 61  
Plugging commenced July 15 19 61  
Plugging completed July 18, 19 61  
Reason for abandonment of well or producing formation Uneconomical  
If a producing well is abandoned, date of last production July 14, 19 61  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker  
Producing formation Cherokee-LKC-Ord Depth to top 4743 Bottom \_\_\_\_\_ Total Depth of Well 4951 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Dry	4328				
Toronto	Dry	4348				
LKC	Oil	4530				
Drum	Dry	4771				
Base LKC	Oil	5034				
Marmaton	Dry	5048				
Cherokee	Oil	5220				
Keys	Dry	5271				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 4270'. Dumped sand from 4270' to 4200', and 5 sx. cement to 4145'. Mudded hole from 4145' to 362'. Set rock bridge from 362' to 352'. Dumped 25 sx. cement from 352' to 287'. Mudded hole to 40'. Set rock bridge to 30' and dumped 10 sx. cement in filling to base of cellar.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company  
Address Gt. Bend, Kansas.

STATE OF KANSAS COUNTY OF BARTON, ss.  
M. E. Michael (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M E Michael  
Box 287 - Gt. Bend, Kansas.  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of July, 1961

My commission expires 11/18/61

Joseph M. Beal  
Notary Public.



15-023-00016-00-00

EXPLORATION RECORD

Lease Wilkins "A"

Well 1

Formation Name	Top	Base	Remarks
Surface sand and shale	0	44	
Surface clay, gyp and red bed	44	352	
Shale and gyp	352	676	
Red bed and shells	676	1110	
Shale and shells	1110	2101	
Shale and lime	2101	2540	
Lime and shele	2540	2950	
Shale and lime	2950	3018	
Lime and shale	3018	3215	
Shale and Lime	3215	3310	
Shale	3310	3335	
Shale and Lime	3335	3583	
Lime and shale	3583	4640	
Lime	4640	4773	
Lime and Shale	4773	4795	
Lime	4795	4953	
Lime and Shale	4953	5008	
Shale and Lime	5008	5050	
Lime and Shale	5050	5158	
Lime and Chert	5158	5248	
Lime and Shale	5248	5277	
Sandy Lime and Shale	5277	5334	
Lime and Shale	5334	5415	
Chert and Lime	5415	5502	
			Tops:
			Heebner 4328
			Toronto 4348
			LKC 4530
			Drum 4771
			Base LKC 5034
			Marmaton 5048
			Cherokee 5220
			Keys 5371
			Miss Chester
			Shale 5374
			Miss Chester
			Lime 5417

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