

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: L.D. Drilling, Inc.
Address: 7 SW 26th Avenue, Great Bend, KS 67530
Phone: (620) 793-3051 Operator License #: 6039
Type of Well: Oil/Gas D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 07-19-04 (Date)
by: David Wahn (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-009-24795-00-00
Lease Name: Karst
Well Number: #1
Spot Location (QQQQ): NE - NE - NE -
330 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 6 Twp. 19 S. R. 15 East West
County: Barton
Date Well Completed: D & A
Plugging Commenced: 06-19-04 7-16-04 KCC BEM
Plugging Completed: 06-19-04 7-19-04 7-22-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	1005'	8 5/8" new 24#	993.30'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 170 sacks of 60/40 Poz, 6% gel, 1/4# cellflake per sack. 1st plug @ 3600' with 25 sacks.
2nd plug @ 1025' with 40 sacks. 3rd plug @ 815' with 80 sacks. 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.

RECEIVED
JUL 22 2004
KCC WICHITA

Name of Plugging Contractor: Acid Services Southwind Drilling, Inc. License #: 33350
Address: PO Box 8613, Pratt, KS 67424-8613

Name of Party Responsible for Plugging Fees: L.D. Davis
State of Kansas County, Barton, ss.

Chris Batchman, Vice-President of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Chris Batchman
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 21 day of JULY, 20 04
Renee Kasselmann My Commission Expires: 7-15-05
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Bu

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: KARST # 1

Plugging received from: ED SCHUMACHER Date: 7-15-04 Time: 3:30

1st Plug @ TOP ARB. FT. 25 SX Stands: ALL

2nd Plug @ 1025 FT. 40 SX Stands: 17

3rd Plug @ 815 FT. 80 SX Stands: 13 1/2

4th Plug @ 40 FT. 10 SX Stands:

5th Plug @ FT. SX Stands:

Mousehole 0 SX

Rathole 15 SX

Total Cement used: 170 SX

Type of cement: 60/40 POZ 68 GEL 1/4 # FLOW SEAL PER SK.

Plug down at 9:15 A.M. 7-19-04 BY ACID SERVICE - TICKET NO. - 8449

Call State When Completed:

Name DAVID WANN Date: 7-19-04 Time: 9:30

RECEIVED
JUL 22 2004
KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer L.O. DRIG. INC.		7-19-04	
Lease KARST		Lease No.	Well # 1
Field Order # 8449	Station PRATT	Casing 4 1/2" OP	Depth 3600'
Type Job P.T.A. NEW WELL		County BARTON	State Ks
		Formation	Legal Description 6-19S-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	170 SKs 60/40 P ₀₂				5 Min.
Volume	Volume	From	To	Pre Pad 6% ECL 1/4" H.C.	Max			10 Min.
Max Press	Max Press	From	To	Pad 13.3% EAL	Min			15 Min.
Well Connection	Annulus Vol.	From	To	Frac 1.59 FT ³	Avg			HHP Used
Plug Depth	Packer Depth	From	To	Flush				Annulus Pressure
								Gas Volume
								Total Load

Customer Representative DARUL KRITER	Station Manager D. HUTRY	Treater T. SEBA			
Service Units	114	390	457	335	576

AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					CALLED out
5:20					ON LOC w/ TRK'S & SAFETY MTG
					JUL 22 2004
					KCC WICHITA
6:05			20	5	1 ST Plug 3600' 25 SKs
			7		Pump H ₂ O
			10		MIX: Pump 25 SKs @ 13.3% EAL
6:25			34		Pump H ₂ O
					BAL' DISP w/ mino
					2 ND Plug 1025' 40 SKs
7:55			15	5	Pump H ₂ O
			11.32		MIX: Pump 40 SKs @ 13.3% EAL
8:05			7.7		BAL' DISP
					3 RD Plug 815' 80 SKs @ 13.3% EAL
8:15			10	5	Pump H ₂ O
			22.65		MIX: Pump 80 SKs @ 13.3% EAL
8:23			3.1		BAL' DISP
					4 TH Plug 40' 10 SKs
9:00			2.83	2	MIX: Pump 10 SKs @ 13.3% EAL
					CIRC CNT TO SURFACE
9:10			4.24	1	Plug R-Hole 15 SKs
10:00					JOB COMPLETE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

T HARRIS
TODD