

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-21340-00-00  
Spot: SESWSW Sec/Twnshp/Rge: 26-14S-28W  
330 feet from S Section Line, 4290 feet from E Section Line  
Lease Name: HEFNER COBERLY Well #: 1  
County: GOVE Total Vertical Depth: 4300 feet

Operator License No.: 33069  
Op Name: ENCORE OPERATING COMPANY  
Address: 1601 BLAKE STREET, SUITE 500  
DENVER, CO 80202

CIBP Size: feet: 3900  
PROD Size: 4.5 feet: 4295 465 SX CMT  
SURF Size: 8.625 feet: 227 150 SX CMT

\$139<sup>75</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/13/2004 10:00 AM  
Plug Co. License No.: 4072 Plug Co. Name: PLAINS INC  
Proposal Rcvd. from: JAY JOHNSON Company: ENCORE OPERATING COMPANY Phone: (303) 595-9251

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 200# hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 07/13/2004 4:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Cast iron bridge plug at 3900'. PBTB 3900'.  
8 5/8" surface casing set at 227' w/140 sxs cement.  
4 1/2" production casing set at 4295' w/465 sxs cement.  
Ran tubing to 3870' - pumped 50 sxs cement.  
Pulled tubing to 2009' - pumped 115 sxs cement.  
Cement to surface. Pulled tubing to surface.  
Connected to 4 1/2" production casing - pumped 10 sxs cement.  
Max. P.S.I. 1000#. S.I.P. 0#.  
Connected to 8 5/8" surface casing - pumped 1 sack cement.  
Max. P.S.I. 400#. S.I.P. 0#.  
Blew packing on braden head.

Perfs:

Top	Bot	Thru	Comments
3922	3928		

RECEIVED  
JUL 22 2004  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #13885.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

INVOICED

DATE 7-22-04

INV. NO. 2005060156

JUL 15 2004

STATE KANS COUNTY GOVE  
 FIELD MISSOURI FLATS (LANSING-KANSAS CITY)  
 OPER CASTLE RESOURCES  
 WELL 1 H-C  
 API 15-063-21340-0000  
 SPUD 08/28/1990  
 DTD 4300 LTD 4300 FTD PENN

WELL CLASS DO  
 STATUS OIL  
 COMP 09/20/1990  
 PETD

26-14S-28W  
 SE SW SW  
 330FSL 4290FEET SEC



LOC 7 MI NE JEROME, KS

Petroleum Information

IPP 102 BOPD NO WTR  
 PROD ZONE: LANSING 3922-3928

EL: 2538 KB

CSGS: 8 5/8 @ 227 W/ 140 SACKS  
 RAN PROD CSG  
 DRLG COMP 9/4/90 RIG REL 9/4/90  
 DSTS: DST 1 3844-3918 LANSING REC 150 FT MUD  
 INIT OP 45M IFF 51 FFP 72  
 FINAL OP 45M IFF 93 FFP 104  
 ISIP 1000 45M FSIP 969 45M  
 DST 2 3904-3944 LANSING REC 2830 FT GAS 570 FT M&GCO  
 INIT OP 45M IFF 52 FFP 114 FINAL OP 45M IFF 135 FFP 197  
 ISIP 553 45M FSIP 363 45M  
 DST 3 3938-3975 LANSING REC 60 FT SOCM  
 INIT OP 45M IFF 41 FFP 41 FINAL OP 45M IFF 52 FFP 52  
 ISIP 559 45M FSIP 467 45M  
 DST 4 4146-4183 MYRICK STATION REC 25 FT SOCM  
 INIT OP 45M IFF 31 FFP 31 FINAL OP 45M IFF 31 FFP 31  
 ISIP 83 45M FSIP 72 45M

LOG TOPS:  
 HEEBNER 3656 -1118  
 LANSING 3696 -1158  
 MUNCIE CREEK 3848 -1310  
 STARK 3938 -1400  
 FT SCOTT 4194 -1656  
 TD 4300 -1762

KS 12-101690

CONTINUED

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