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KCC WICHITA

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

15.145.008 92.00-00 WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # NA (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.							
WELL OPERATOR White Hawk Oil Company KCC LICENSE # 05163 (owner/company name) (operator's)	<u>/</u> t						
ADDRESS P.O. Box 3363 CITY Tulsa	-						
STATE Oklahoma ZIP CODE 74101 CONTACT PHONE # (918) 582-1022	-						
LEASE O.E. Smith A WELL# 1 SEC. 28 T. 22S R. 15 (Best/West)	ı						
- NE - SE - NE SPOT LOCATION/QQQQ COUNTY Pawnee							
1650 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)	,						
330 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)	,						
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#	-						
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACK	3						
SURFACE CASING SIZE 10-3/4 SET AT 206' CEMENTED WITH 200 SACK	S						
PRODUCTION CASING SIZE 7" SET AT 3989' CEMENTED WITH 150 SACK							
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: (3980.5-3987) (3962-3950) CIBP - 3970'	_						
ELEVATION 1998 T.D. 3992' PBTD 3970' ANHYDRITE DEPTH 950' (Stone Corral Formation)							
CONDITION OF WELL: GOOD V POOR CASING LEAK JUNK IN HOLE							
PROPOSED METHOD OF PLUGGING According to rules and regulations of Corporation Commission and directions							
of District Representative.							
	_						
	_						
(If additional space is needed attach separate page)	_						
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?	_						
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IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?							
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS	<u> </u>						
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NATURAL GAS AND OIL CORPORATION

CONTRICT

Natural Gas and Oll Corporation and

CIties Service Oil Communy

Drilling Department of

Noturel Gas end Cil Corporation

77.36

0. E. Smith "A"-1, MN DE ME Sec 26-225-15W Partice County, Linear

March 10, 1954 - Rotary March 31, 1954 - Cardwell

March 24, 1954 - Rotary April 3, 1954 - Cerdwell

	NAME OF THE OWNER,	1996	Sept.	Wildle Addition	AND MAY AND AND	我们就没有好好。 医多性 医多性 医多性 医多种 医多种 医多种 医多种	i make district
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Set 206 feet of 10 3/A" 32% surface pipe. Cemented with 200 sacks cement and 4 sacks calcium chloride.

Set 7" casing at 3989. Cemented with 150 sacks coment.

TOPS: Anhydrite 950 Hosbner 3415 Brown La 3531 Lancisc 354. Viole Dame KC 3775 Simpson Conglomerate 346 Sd ince Kö

DELL STEM TESTS:

1-343-55, open 1 hr. weak 3 min blow, rec 15 min. 20 min. 1307 MHP. C/ 177 and C/ 1777. 42-3956-66, open 1 hr. weak steady blow, rec 1207 gas. C/ 177 and 777, 12507 MHP.

73-3980-90, open 1 hr. strong blow, see 240' gas in pipe. 2240' clean gasty oli, 00' oli and gasty oli, 10' oli and gasty oli and gasty

Ran Schlumberger

brilled plug and made 2 feet new hole. Hole filled up 2500 feet oil in 5 hours, no water. Set overmight filled up 3600 feet oil, no water. Seabbed 20 BOFF for 2 hours.

April 26, 1954, State Potential 240 BOFD, no water, 38.0 Grev.

CENTERIONE

Clariff offices

Subsection and for Sodgeter County, Remark this 30th day

action totall, notary mails

By commission expires boy 25, 1957.

RECEIVED
JUL 1 9 2004
KCC WICHITA



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

White Hawk Oil Company PO Box 3363 Tulsa, OK 74101 July 22, 2004

Re: SMITH O E - A #1

API 15-145-00892-00-00

NESENE 28-22S-15W, 1650 FNL 330 FEL

PAWNEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

David P. Williams
Production Supervisor