

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 12 11 88 month day year

API Number 15- 153-20,728-0000 VDA

OPERATOR: License # 5140 Name Frontier Oil Company Address 125 N. Market, Ste. 1720 City/State/Zip Wichita, Kansas 67202 Contact Person 263-1201 Phone Mr. George A. Angle

SE. NW. SW. Sec 13... Twp. 2... S, Rg... 36W. 1650 4290 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet County Rawlins Lease Name Frisbie Well # 1

Well Drilled For: Well Class: Type Equipment: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation 3301 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 300 Depth to bottom of usable water 300 Surface pipe by Alternate: 1 X 2 Surface pipe planned to be set 350 315

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 12-5-88 Signature of Operator or Agent

Conductor pipe required N/A Projected Total Depth 4530 feet Formation BKC

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. This Authorization Expires 6-5-89

Approved By George A. Angle 2KM 12-5-88 350 feet per Alt. 1 X

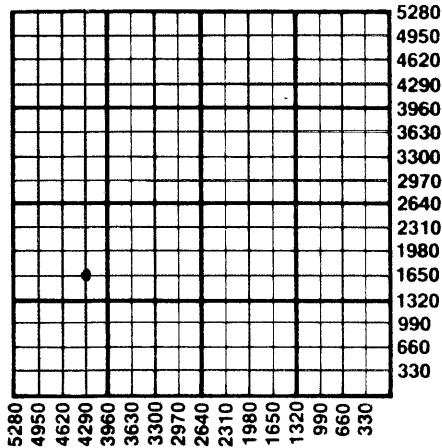
EFFECTIVE DATE: 12-10-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
12-5-88
DEC 5 1988
CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from level any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238