

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-153-20,519-00 00

ADDRESS 422 Union Center COUNTY Rawlins

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION

PHONE (316) 262-2636

PURCHASER LEASE BRINEY 'A'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from North Line and

ADDRESS 801 Union Center 660 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC35 TWP 2S RGE 36W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4950' PBTB SWD/REP

SPUD DATE 11/25/83 DATE COMPLETED 12/6/83 PLG.

ELEV: GR 3319' DF 3322' KB 3324'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 511.10' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of E. A. Falkowski] (Name)

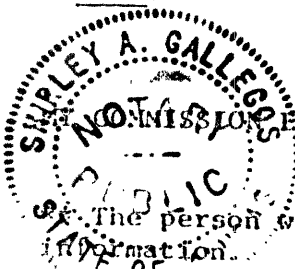
SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January

19 84

[Signature of Shirley A. Gallegos] (NOTARY PUBLIC)

Shirley A. Gallegos

EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 10 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR F & M Oil Co., Inc. LEASE BRINEY 'A' SEC. 35-TWP. 2S RGE. 36W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME                      | DEPTH       |
|---------------------------------------|------|--------|---------------------------|-------------|
| Sand & Shale                          | 0    | 520    | <u>SAMPLE TOPS:</u>       |             |
| Shale & Sand                          | 520  | 3183   | Anhydrite                 | 3183' + 141 |
| Anhydrite                             | 3183 | 3223   | B/Anhyd.                  | 3223' + 101 |
| Shale & Lime                          | 3223 | 3904   | Tarkio                    | 3986 - 662  |
| Lime & Shale                          | 3904 | 4180   | Howard Lm                 | 4028 - 704  |
| Lime                                  | 4180 | 4950   | Topeka Lm                 | 4064 - 740  |
| Rotary Total Depth                    | 4950 |        | Oread                     | 4156 - 832  |
|                                       |      |        | Heebner                   | 4208 - 884  |
|                                       |      |        | Toronto                   | 4212 - 888  |
|                                       |      |        | Douglas Sand              | 4222 - 898  |
|                                       |      |        | Lansing                   | 4255 - 931  |
|                                       |      |        | B/KC                      | 4519 -1195  |
|                                       |      |        | Marmaton                  | 4550 -1226  |
|                                       |      |        | Pawnee Lm                 | 4598 -1274  |
|                                       |      |        | Ft. Scott                 | 4640 -1316  |
|                                       |      |        | Cherokee Sh               | 4667 -1343  |
|                                       |      |        | Mississippi               | 4913 -1589  |
|                                       |      |        | RTD                       | 4950 -1626  |
|                                       |      |        | <u>Electric Log Tops:</u> |             |
|                                       |      |        | Anhydrite                 | 3189 + 135  |
|                                       |      |        | B/Anhydrite               | 3219 + 105  |
|                                       |      |        | Howard                    | 4026 - 702  |
|                                       |      |        | Topeka                    | 4062 - 738  |
|                                       |      |        | Deer Creek                | 4099 - 775  |
|                                       |      |        | Oread                     | 4155 - 831  |
|                                       |      |        | Heebner                   | 4182 - 850  |
|                                       |      |        | Toronto                   | 4207 - 883  |
|                                       |      |        | Douglas Sand              | 4221 - 897  |
|                                       |      |        | Lansing                   | 4256 - 932  |
|                                       |      |        | B/KC                      | 4532 -1208  |
|                                       |      |        | Marmaton                  | 4562 -1238  |
|                                       |      |        | Pawnee                    | 4612 -1288  |
|                                       |      |        | Ft. Scott                 | 4656 -1332  |
|                                       |      |        | Cherokee Sh               | 4678 -1354  |
|                                       |      |        | Mississippi               | 4912 -1588  |
|                                       |      |        |                           | 4952 -1628  |

RELEASED

JAN 18 1985

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) <sup>LTD</sup> or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 519'          | 60-40 poz.  | 400   | 2% gel.                    |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               | ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |  |
|---------------|---------------|---|--|
| Size          | Setting depth | Packer set at                               |  |
|               |               |   |  |
|               |               |   |  |

| Amount and kind of material used |  | Depth interval treated |  |
|----------------------------------|--|------------------------|--|
|                                  |  |                        |  |
|                                  |  |                        |  |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production -I.P. | Oil | Gas | Water % | Gas-oil ratio |
|----------------------------|-----|-----|---------|---------------|
|                            |     |     |         |               |

Disposition of gas (vented, used on lease or sold) Perforations

ACO-1 WELL HISTORY

**CONFIDENTIAL**

PAGE 2 (Side One)

OPERATOR F & M OIL CO. LEASE NAME Briney "A"  
WELL NO. 1

SEC 35 TWP 2S RGE 36 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing &  
Shut-in pressures, and recoveries.

Show Geological markers,  
logs run, or Other  
Descriptive information.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------|-------|
| DST #5 4640-4672', Fort Scott<br>30-30-30-30, very wk steady blow on<br>1st open, no blow on 2nd open, rec.<br>10' oil specked mud with free oil in<br>tool, IFP 88-55#, ISIP 221#, FFP<br>77-44#, FSIP 143#. |     |        |      |       |

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JAN 18 1965  
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STATE CORPORATION COMMISSION

JAN 10 1984

CONSERVATION DIVISION  
Wichita, Kansas