Wichita, Kansas

AFFIDAVIT OF COMPLETION FORM

TYPE

Side TWO OPERATOR Trans	-Western	Petroleu	m LEASE	NAME Kna	рр	s	EC_18	8 TWP	2 S R	(E) SE_36 (W)	
FILL IN WELL INFORMATION AS REQUIRED:											
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Show Geological markers, logs run, or other Descriptive information.											
Formation descr				Тор	E	lottom	Ŋ	Vame		Depth	
Check i											
Oread				4208'	42	13'	v				
Lansing				4300							
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If additional				***************************************							
Report of all string	CASIN	G REC	RECORD (New) or (Used)								
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	Type cement		Sacks	Type and percent additives		
					hadaron saint sat-au						
ı							Ī			nan timunun aut timung kanan yan yitan nyantaka tanya taga	
LINER RECORD					PERFORATION RECORD						
op, ft. Secks cement				Shots	Shots per ff S			ze & type Depth interval			
TUBING RECORD											
Sixe Setting depth Packer set at					The Control of the Co						
ACID, FRACTURE, SHOT, CEM					MENT SQUEEZE RECORD						
Amount and kind of material used								Dep	th interval t	reated	
									// 17 / 18 / 18 / 18 / 18 / 18 / 18 / 18		
·											
Date of first production Producing method (flowing, pumping, gas lift, etc.							,	Gra	vity		
Estimated Production-I.F		Wate	7,	*************************	Gas-	eil ratio					
Disposition of gas (vented,	used on lease or s	old)		^	ACF]		Donfo	bbls.		CFPB	