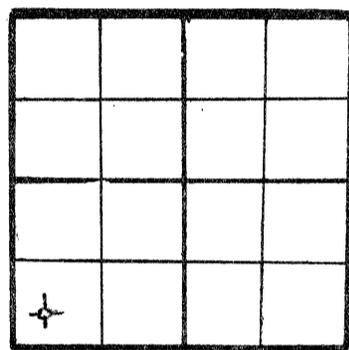


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR TRANSWESTERN PET. INC. API NO. 15-153-20,437-00-00
 ADDRESS 1615 CALIFORNIA ST #704 COUNTY RAWLINS
DENVER, COLO 8020 FIELD Brom EXT ATTEMPT W.C.
 **CONTACT PERSON JOAN KARPENKO LEASE KALARIK
 PHONE 825-1625 (303) PROD. FORMATION NONE

PURCHASER — WELL NO. 1-8
 ADDRESS — WELL LOCATION NE SW SW SW
100' Ft. from N Line and
100' Ft. from E Line of
 the SEC. 8 TWP. 2S RGE. 36W

DRILLING CONTRACTOR STOPPELWERTH DRILLING
 ADDRESS 1111 H ST. MCCOOK NEB



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR SAME AS ABOVE
 ADDRESS " " "

TOTAL DEPTH 4922 Loggers PBTD
 SPUD DATE 10-26-81 DATE COMPLETED 11-1-81
 ELEV: GR 3369 DF KB 3374

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

KCC
 KGS
 MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>514</u>	<u>Pesimix</u>	<u>100</u>	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. GPPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
 Wichita, Kansas
11-23-81

Name of lowest fresh water producing stratum Huron Depth 450
 Estimated height of cement behind pipe To SURFACE

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>TO BE HELD TIGHT</p> <p>CONFIDENTIAL</p> <p style="font-size: 48pt; text-align: center; opacity: 0.5;">CONFIDENTIAL</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

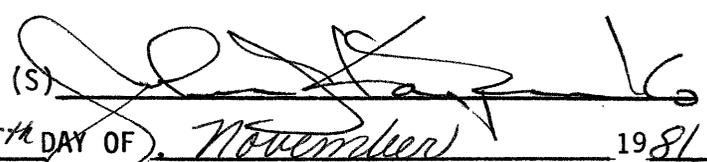
A F F I D A V I T

STATE OF KANSAS, COUNTY OF RAWLINS SS,

JOHN KARPENKO OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR TRANS WESTERN PET. INC. OPERATOR OF THE KACIBIEK LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-8 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1ST DAY OF Nov 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF November 1981

Andrea A. Drea
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 062685