

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-111-20423-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 6/15/03.

Well Operator: Burlington Resources Oil & Gas Company KCC License #: 32886 7/04

Address: P.O. Box 51810 City: Midland

State: Texas Zip Code: 79710 Contact Phone: (432) 688-6943

Lease: R & R Ranch Well #: 13-22 Sec. 22 Twp. 18 S. R. 10 East West

NE - SW - ~~NW~~ SW Spot Location / QQQQ County: Lyon

454 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

459 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 186 Cemented with: 90 Sacks

Production Casing Size: 5 1/2" Set at: 2453 Cemented with: 153 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2299.5-2313 (CIBP@2280); 2270.5-2271.5', 2266-2264' (CIBP@2260); 2254-2255, 2246.5-2247.5', 2233.5-2234.5 (CIBP@2120); 2097.5-2099

Elevation: 1241 (G.L. / K.B.) T.D.: _____ P.B.T.D.: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Please see attached plugging procedure and wellbore diagram

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Logs recently filed with Commission

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Kyle Hudson

Phone: (432-) 688-6972

Address: P.O. Box 51810 City / State: Midland, Texas 79710-1810

Plugging Contractor: Consolidated Services KCC License #: 31440 4/05

Address: 2631 Eisenhower Ottawa, Kansas 66067 Phone: (785-) 242-4044

Proposed Date and Hour of Plugging (if known?): To begin in July 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/6/04 Authorized Operator / Agent: [Signature] (Donna Williams)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Burlington Resources Oil & Gas Company LP
5051 Westheimer Rd., Ste 1400
Houston, TX 77056-5604

July 08, 2004

Re: R & R RANCH #13-22
API 15-111-20423-00-00
NESWSWSW 22-18S-10E, 454 FSL 459 FWL
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

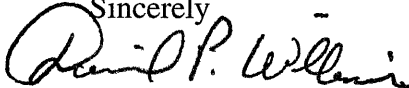
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

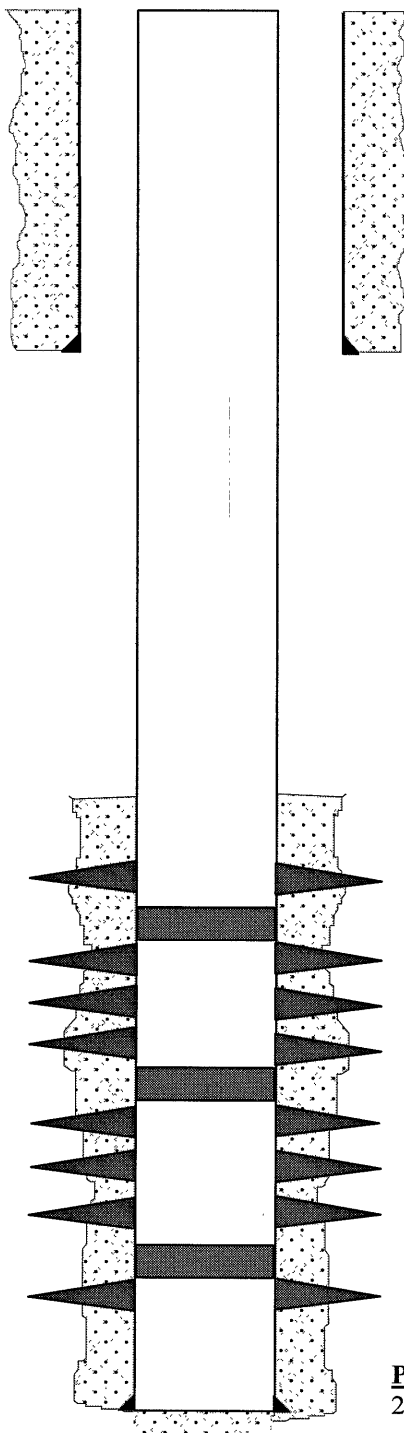
District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely


David P. Williams
Production Supervisor

**R &R RANCH NO. 14-22
LYON COUNTY, KANSAS**

CURRENT WELL SCHEMATIC



Surface: 8-5/8", 28#, H-40, STC @ 182'.
Cement: 90 Sacks "A". TOC At Surface.

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MINERAL PERFS:
2,097.5' - 2,099' 4-SPF

BLUE JACKET 1 PERFS:
2,233.5' - 2,234.5' 4-SPF

BLUE JACKET 2 PERFS:
2,246.5' - 2,247.5' 4-SPF

BLUE JACKET 3 PERFS:
2,254' - 2,255' 4-SPF

BLUE JACKET 4 PERFS:
2,263' - 2,264' 4-SPF

BLUE JACKET 5 PERFS:
2,266' - 2,267' 4-SPF

ROWE PERFS:
2,270.5' - 2,271.5' 4-SPF

RIVERTON PERFS:
2,299.5' - 2,302' 4-SPF
2,309.5' - 2,310.5' 4-SPF
2,312' - 2,313' 4-SPF

TOC at 1,450' by CBL.

CIBP 3 @ 2,120'

CIBP 2 @ 2,260'

CIBP 1 @ 2,280'

Production: 5-1/2", 15.5#, K-55, LTC @
2,451'. Cement: 153 Sacks OWC (Thixotropic).

**R&R Ranch 14-22
Sec. 22-T18S-R10E
Lyon County, Kansas**

P&A Procedure

1. **Contact the Kansas O&G District 3 Office in Chanute at least 24 hours prior to commencing plugging operations. (620) 432-2300**
2. MIRU service unit, rack and talley +/- 2,400' of 2-3/8" workstring.
3. Load the 5-1/2" casing with +/- 49 bbl of mud (FW & bentonite mixed to 36 viscosity).
4. Remove the Type K tubing head and 5-1/2" belled nipple. Nipple up an 11" 2,000 psi annular preventor and test same.
5. TIH with 2-3/8" workstring to 2,080'. Spot a 15 sx (100 ft) Cl A cement plug from 2,030' to 2,080'. POH.
6. RIH with a jet cutter for 5-1/2" 15.5 ppf K55 casing and cut-off at +/- 1,420' (TOC at 1,450' by CBL). Pick up casing to ensure cut. Fill the 5-1/2" casing from surface until the 8-5/8" x 5-1/2" annulus is filled. Estimated additional mud volume required will be 52 bbls.
7. POH and laydown the recovered 5-1/2" casing.
8. RIH with the 2-3/8" workstring. Spot a 28 sx (100 ft) balanced cement plug centered across the 8-5/8" casing shoe. POH.
9. Spot a 3 sx (10 ft) surface plug from 13 ft to 3' below ground level. Cut-off the 8-5/8" surface casing at least 3' below ground level. No cap or dryhole marker is required.
10. RDMO service unit and equipment. Stack recovered casing and wellhead on the edge of location for later pickup.
 - ✓ **Contact Pansy McElroy at (432) 688-6801 with recovered pipe footage and wellhead items to be picked up.**
 - ✓ **Contact Donna Williams at (432) 688-6943 with plugging details for final state reporting**
11. Make sure all fencing is in place and lock all gates to secure location.

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