

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

MAY 25 2004

CONSERVATION DIVISION
WICHITA, KS

API # 15-081-10115-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7/12/1974

Well Operator: Newfield Exploration Mid-Continent Inc. KCC License #: 32800
(Owner / Company Name) (Operator's)

Address: 110 West 7th Street, Suite 1300 City: Tulsa

State: Oklahoma Zip Code: 74119 Contact Phone: (918) 582 - 2690

Lease: Hughes A Well #: 1 Sec. 22 Twp. 28 S. R. 34 East West

- C - SE - NE Spot Location / QQQQ County: Haskell

3300' Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660' Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # 17,468 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625" Set at: 808' Cemented with: 425 Sacks

Production Casing Size: 4.500" Set at: 1514' Cemented with: 350 Sacks

List (ALL) Perforations and Bridgeplug Sets: Gloriata Perfs 2SPF 1230' - 1340'

Elevation: 3008' (G.L. / K.B.) T.D.: 1515' P.B.T.D.: 1504' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC rules and regulations

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Joe Casper / Company Representative
Newfield Exploration Mid-Continent, Inc. Phone: (580) 254 - 9198

Address: 5224 Oklahoma Avenue City / State: Woodward, OK 73801

Plugging Contractor: Sargent and Horton Plugging, Inc. KCC License #: 31151

Address: Route 1, Box 49BA, Tyrone, OK 73951-9731 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/24/04 Authorized Operator / Agent:  (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2/05

1/05

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WICHITA, KS

**PLUG AND ABANDON
PROCEDURE**

**Hughes A-1 SWD
(Docket No. 17,468)
Section 22-T28S-R34W
Haskell County, Kansas**

Purpose

The well failed its MIT test and the State of Kansas has ordered the well be repaired or plugged. This procedure is to plug and abandon the well.

Procedure

1. MI RU well service rig. Kill well as required. ND wellhead and NU BOP.
2. Release Baker AD-1 packer set at 1,211' and POOH. LD packer.
3. TIH with the tubing open ended to PBTD at 1504' and fill the well with 9.0 ppg mud.
4. Spot cement plugs from cement plugs from 1440 to 1130', 908 to 708' and 55 to 5'.
5. Cut off casing 5' below grade and weld on cap. Weld well name and docket number on well cap.
6. Restore surface location.

MAY 25 2004

Well Bore Data

CONSERVATION DIVISION
WICHITA, KS

Casing Detail	Depth	Drift ID	Cement
8 5/8"	0-808'		425 sxs
4 1/2" 10.5 J-55	0-1,514'	4.052"	350 sxs

Tubing Detail	Depth	Drift ID
2 3/8" 4.7# J-55 plastic lined (Bovaird VIP)	1,211	1.995"

TD 1,515'

PBTD 1,504'

KB 10'

TOC (estimated) 300'

Current Perforations Glorietta 1,230-1,340' 2 JSPF

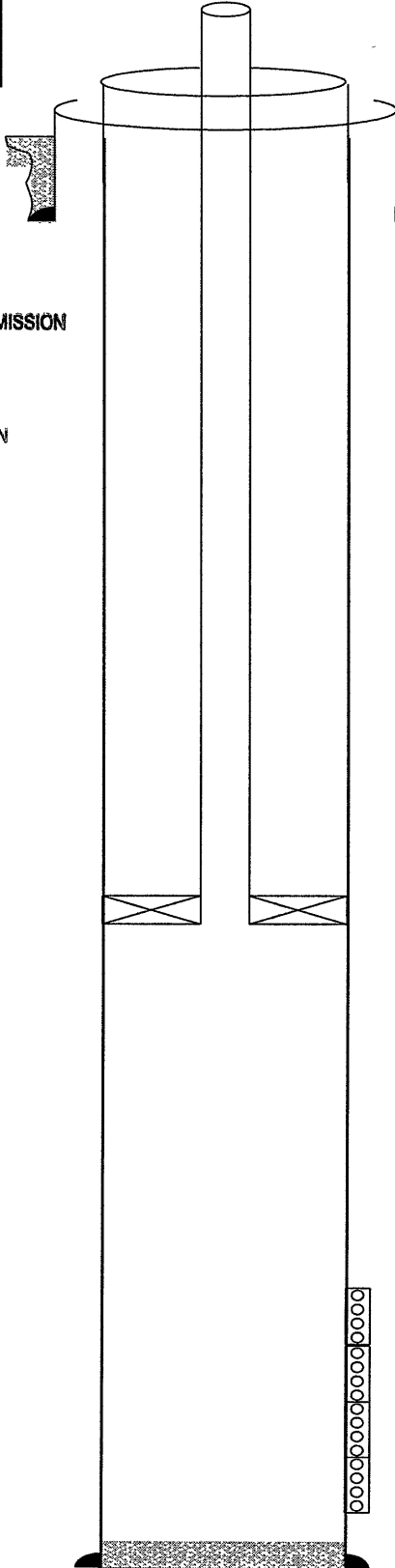
KB: 3018.0'
GL: 3008.0'
Datum: 10.0' above GL

Hughes A-1 SWD
(Current)

Steve Tipton 4-7-04

3300' FSL & 660' FEL
Sec 22-T28N-R34W
Haskell Co, KS

TOC @ Surface



8-5/8" set @ 808'
w/425 sx

Estimated TOC for 4 1/2" 300'

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CONSERVATION DIVISION
WICHITA, KS

Baker AD-1 Packer set at 1211'

Glorietta Perforated 1230 to 1340'
2 JSPF

PBTD 1504'

4 1/2" 10.5# csg set @ 1514'
Cemented w/350 sxs + 2% gel +
gilsonite

TD = 1515'

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Newfield Exploration Mid-Continent Inc.
110 W. 17th Street, Suite 1300
Tulsa, OK 74119

June 01, 2004

Re: HUGHES A #1
API 15-081-10115-00-01
SENE 22-28S-34W, 3300 FSL 660 FEL
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

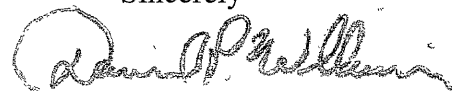
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888