STATE OF KANSAS TATE CONTORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67:42

			WELL	PLUGGING	APPLICA	I.U.F	ORM	Dr			
				F11e	One Co	b,	SIATE	CORPOR	EIVE		
							J.	Fo	TON CON	O Men	
API Numb	er	15-023-200	96 -00-0	0 "	n this	well)	"UNOn	N . ř	>14/A	10310N	
		BEARD OIL					l Vict	VATION D ILA, KAUS,	11/507		
Address	2000	Classen Bl	dg. Suite	200 South	<u>'</u> '0K	C, 0kl					And the second s
Lease (F	arm Nar	me) Lewis-	Federal					Well 1	No	L-16	-
		C SE NW									
County _	Cheyen	ne		Total	Depth _			Fie:	ld Nam	e <u>Wildc</u>	at
Oil Well		Gas Well_	Input	Well	SWD We	11	_ Rota	ry D 8	& A	(
Well Log	attacl	ned with t	his applic	eation as	require	Dual d <u>Comp</u>	Induct <u>ensatec</u>	ion F L Neut	ocused ron De	l Log and	d <u>attach</u> ed
		plugging i				(log	s were	sent	to Kar	nsas Geo	logical
		IS WELL WI				ітн к.	S.A. 5	5-128	OF TH	E RULES	AND
REGULATI	ONS OF	THE STATE	CORPORATI	ON COMMIS	ssion.						
Name of	company	y represen	tative aut	horized t	to be in	charg	e of p	luggiı	ng ope	rations	:
						•			_		
		actor Sun									
		in, Kansas	•								and the state of t
Invoice	coveri	ng assessm	ent for pl	lugging th	nis well	shoul	d be s	ent to	D:		
Name	BEARD	OIL COMPAN	Υ		*			· · · · · · · · · · · · · · · · · · ·		***************************************	
Address	2000 C	lassen Bld	g. Suite 2	00 South	- 0KC	, 0kla	homa 7	3106			
and paym	ent wi	ll be guar	anteed by	applicant	or act:	ing ag	ent.				
		*				())	,	1_		
		•			Signed	:)	Dues April	No	Le 1	ing Ago	nt resident

Date: February 5, 1979

		THE CASE OF THE PARTY OF	And the party of t	Edward of the service						
, 		Kan	IMPO s. Geo. S	RTANT Survey rea	quest					
KANSAS DRIL	LERS LOG	O sam	ples on t	his well		U Is	. 16 т.	2 r. 39 🛣		
API No. 15 —	023	20.0	20,096 -00-00 Number				s. 16 T. 2 R. 39 W Loc. C SE NW			
	County	Nu Nu	mber			1	ounty Che	,		
Operator								540 Acres		
Beard Oi	Co.							N		
2000 Clas	ssen Center, 2	00 South	Okla	City, Ok	la 73106	i.		160		
Well No.	Lease Name						160			
#1-16	Lewis-F	edera l	******************					16		
Footage Location	.,									
1980 feet from Principal Contractor	on (N) ﴾ line		980 feet ogist	from 🎉 (W)	line		1 160			
Murfin Drill	ling Company		m Price					160		
Spud Date	THE COMPANY		l Depth	P.B.T.D	•		Locate	well correctly		
1-30-79			1400'			Ele	ev.: Gr . 31	95'		
Date Completed		Oil F	Purchaser					кв <u> 3200 і</u>		
2-1-79			DRY							
			CASING	RECORD						
Report of all st	rings set — surface,	intermediate,	production, et	c.						
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives		
C6	1.01.11	0 5 (0)	0.4 "	4701	60/40 Pc		100			
Surface	124"	8-5/8"	24#	173'	50 Comm	10n	50	2% NaC1		
						·				
LINER RECORD					PERFORATION RECORD					
Top, ft. None	N1		Sacks cement		Shots per ft.		& type	Depth interval		
	TUBING RECO	ORD		None	<u> </u>					
Size	Setting depth	Packer s	set at	None						
None										
	<u> </u>	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD				
	Amou	ınt and kind of	material used	ngr	yes.	a groon which parts to	N & Perm park	oth interval treated		
None						RECET ORPORATION	N COMMISS	IUN		
						FEB -	7 1979	2-7-79		
					, and	ca talvana a m m m m m m m m m m m m m m m m m				
I					CON	文学等ならずいき	# #36.4034.462 stee			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

INITIAL PRODUCTION

Gas

bbls.

Producing method (flowing, pumping, gas lift, etc.)

Date of first production

Drv Hole

RATE OF PRODUCTION PER 24 HOURS

Oil

Disposition of gas (vented, used on lease or sold)

Michica, Kaiisas

Gas-oil ratio

Water

Producing interval(s)

MCF

CFPB

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No. Le	Dry Hole						
s <u>16 ⊤2 r39 </u> ¥X							
Show all important zones of poros cluding depth interval tested, cush	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPT		ТОР	воттом	NAME	DEPTH		
Surface clay & sand Shale Chalk & Lime Ran Dual Induction I 173 to 1328	Focused Log from	0 100 1195	100 1195 1400	Pierre Niobrara			
Ran Compensated Dens	silog Neutron Log						
	SE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	1		
Date Received		James Wales James W. Vater, Jr. Signature Vice President - Operations Title February 5, 1979 Date					

ii.



15-023-20096-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202

February 2, 1979

WELL PLUGGING AUTHORITY

Well No.

Lease .

Description

County Total Depth

Plugging Contractor

1-16

Lewis-Federal

C SE NW Sec. 16-2-39W

Cheyenne

1350

Murfin Drilling Co.

Beard Oil Co. 2000 Classen Center, 200 South Oklahoma City, Oklahoma 73106

Gentlemen:

named well.

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Mr. <u>Gilbert Balthazor</u>, P.O. Box 9, Route #1, Palco, Kansas 67657 is hereby assigned to supervise the plugging of the above