

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-023-20,170-00-00

ADDRESS 209 E. William  
Wichita, Kansas 67202

COUNTY Cheyenne

FIELD Unnamed

\*\*CONTACT PERSON Richard E. Adams  
PHONE (316) 265-5624

PROD. FORMATION Niobrara

PURCHASER None

LEASE Cook "A"

ADDRESS

WELL NO. 1

WELL LOCATION

DRILLING Western Well and Pump, Inc.

1980 Ft. from South Line and

CONTRACTOR ADDRESS Box 852

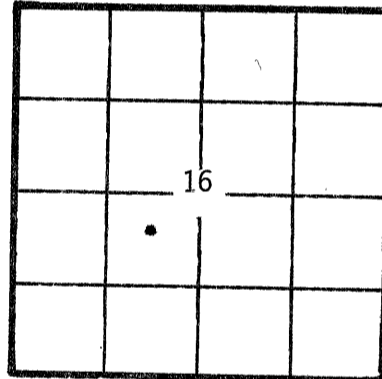
1980 Ft. from West Line of

ADDRESS Colby, Kansas 67701

the SEC. 16 TWP. 2S RGE. 40W

WELL PLAT

PLUGGING None  
CONTRACTOR ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 2030' PBD 1587'

SPUD DATE 1-28-81 DATE COMPLETED 4-9-81

ELEV: GR 3489' DF 3492' KB 3494'

DRILLED WITH (CARB) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 8 5/8" - 366' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

E. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS E. W. Peterman (FOR) (OF) Cities Service Company

OPERATOR OF THE Cook "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF April, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRM SAITH NOT.

STATE OF KANSAS  
JACQUELINE PIERCE  
NOTARY PUBLIC  
SUBSCRIBED AND SWORN BEFORE ME THIS 30 DAY OF March, 19 82  
My Appointment Expires: 2-27-85  
MY COMMISSION EXPIRES 2-27-85

(S) E. W. Peterman - Region Operations Manager  
Jacqueline Pierce  
NOTARY PUBLIC  
Jacqueline Pierce

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Sand	0'	206'		
Shale	206'	1990'		
Shale and Ft. Hays	1990'	2030'		
R.T.D.	2030'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	366'	50-50 Pozmix	300	2% CaCl
Production	6 3/4"	4 1/2"	9.5#	1618'	Howco Lite 50-50 Poz. A	100 200	10% NaCl + .75% CFR-2.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			1		1466'-1498'
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production Dropped from report 4-9-81	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water % bbls.	Gas-oil ratio CFPB
Perforations		1466'-1498'