

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-023-20248-00-00
County CHEYENNE
SW. NW. NW. Sec 21. Twp 2S. Rge. 37. East West

Operator: License # 4528
Name PAUL PRITATEL
Address 201 W. 8th SUITE 450
FUEBLO, COLORADO 81003
City/State/Zip

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GLASCO Well # 21-5

Field Name

Producing Formation

Elevation: Ground 3275' KB 3280

Purchaser N/A
NO PURCHASER

Operator Contact Person PAUL PRITATEL
Phone (303) 544-2111

Contractor: License # 8682
Name GOLDEN EAGLE DRILLING, INC

Wellsite Geologist PAUL PRITATEL
Phone (303) 544-2111

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

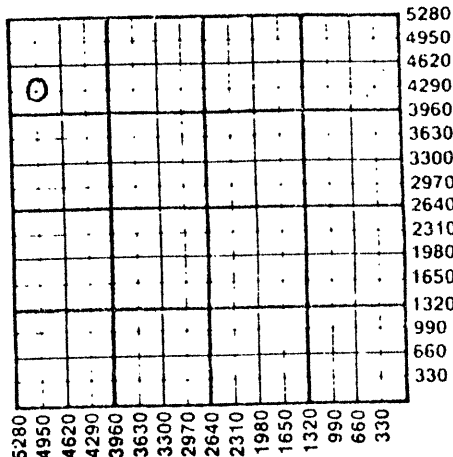
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/22/87 5/31/87 5/31/87
Spud Date Date Reached TD Completion Date
4800
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 4290 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 21 Twp 2S Rge 37 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Pritatel
Title GEOLOGIST Date 7/23/87

Subscribed and sworn to before me this 23rd day of July 1987
Notary Public Annette Sykes
Date Commission Expires 5-31-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
JUL 27 1987

BUSINESS ADDRESS: 201 W. 8TH STREET
FUEBLO, CO 81003
Form ACO-1 (5-86)
7-27-87

Sec 21, Twp 2S, Rge 37W

Operator Name PAUL PRIJATEL Lease Name GLASCO Well # 21-5

Sec. 21 Twp. 2S Rge. 37 County CHEYENNE

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 B ZONE 4284-4326; 30, 60, 30, 60
 IHP = 2206, FIFP = 108-369, ISIP = 1351
 SIFP = 413-575, FSIP = 1341, FHP = 2206
 RECOVERED: 300 MUDDY WATER, 960 WATER,
 OIL AT TOP OF TOOL.

Name	Top	Bottom
ANHYDRITE	3179	
LANSING-K.C.	4226	
MARMATON	4543	

DST #2 FT SCOTT 4613-4656; MISRUN
 DST #3 FT SCOTT 4605-4656; 30, 60, 10, 0
 IHP = 2397, FIFP = 119-119, ISIP = 380
 SIFP = 130-130, FSIP = 0, FHP = 2397

RELEASED

AUG 16 1988

FROM CONFIDENTIAL

8-16-88

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	20	253	CLASS A	170	60% CAL-SEAL, 3% SALT
PRODUCTION	7 7/8	4 1/2	10.5	2140	EA-2	80	5% CAL-SEAL, 10% SALT
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
FOUR	@ 2059 - 2060 1/2			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
N/A		N/A		N/A		N/A	
Producing Method				Other (explain).....			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	N/A						

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled