

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31514
Name: Thoroughbred Associates, LLC
Address 10 Colonial Court
City/State/Zip Wichita, Kansas 67207
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone (316) 685-1512
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Thomas Funk
Designate Type of Completion
 XX New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
02-05-98 02-12-98 02-12-98
Spud Date Date Reached TD Completion Date

API NO. 15- 153-208160000
County Rawlins
C - NE - SW - NE Sec. 27 Twp. 02S Rge. 34W XX W
1650' FNL 1 Feet from (N) (circle one) Line of Section
1650' FNL 1 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Domsch Bros. Well # #1
Field Name Rawlins
Producing Formation N/A
Elevation: Ground 3053' KB 3058'
Total Depth 4275' RTD PBTB
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? no No
If yes, show depth set _____ Feet
_____ feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D+A 8-12-98 v.c.
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RELEASED
DEC 31 1998

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
9661-H-8
11-29-98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Managing Partner Date 04-23-98
Subscribed and sworn to before me this 23rd day of April,
19 98.
Notary Public [Signature]
Karri Wolken
Date Commission Expires July 31, 2000

K.C.C. OFFICE USE ONLY Deny 9-25-98
F Letter of Confidentiality Attached
C Wireline Log Received Daw
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KARRI WOLKEN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7/31/2000

Operator Name Thoroughbred Associates, LLC Lease Name Domsch Bros. Well # _____

Sec. 27 Twp. 02S Rge. 34W East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log
 Sonic Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2841'	+ 217
B.Anhydrite	2878'	+ 180
Heebner	3936'	- 878
Lansing	3976'	- 918
Stark	4185'	-1127
BKC	4236'	-1178
LTD	4274'	

RECEIVED
DEC 2 1 1988

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	275'	60/40 pozmix	175	2% gel, 4% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

15-153-20816-00-00 ORIGINAL

Attachment to ACO-1

RELEASED

DEC 31 1998

FROM CONFIDENTIAL

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Domsch Bros. #1
LOCATION: C NE SW NE, Sec. 27-T02S-R34W
Rawlins County, Kansas
API#: 15-153-208160000

DST #1 ("G" zone) 4049-4110, 30-45-30-60. Blow off bottom in 8".
Rec. 2800' mcw, scum of oil on top. FP 962-1242/1331-1331#. SIP
1331/1331#.

DST #2 ("J" zone) 4142-4188, 30-45-45-60. Rec. total of 310'
fluid. 130' wcm w/oil specks; 30% wtr, 70% mud; 60' mw w/oil
specks, 60% wtr, 40% mud; and 120' slmcw, 90% wtr, 10% mud.
Chlorides 28,000. FP 112-134/179-213#. SIP 1320/1275#.

RECEIVED
KANSAS OIL COMPANY
1998 JUN 24 A 11:29



15-153-20816-00-00

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

Throughbred Associates, LLC
Attn: Robert C. Patton
10 Colonial Court
Wichita KS 67207

*Rel.
12-31-98
Daw*

September 25, 1998

Re: Confidentiality of Information on
Domsch Bros. #1
A.P.I. #15-153-20,816
Sec. 27- Twn. 02S. - Rng. 34 W.
Rawlins County, Kansas

RELEASED
DEC 31 1998
FROM CONFIDENTIAL

Dear Mr. Patton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that **"all rights to confidentiality shall be lost if the filings are not timely."**

The above-referenced well was spud February 5, 1998 and the ACO-1 was received on June 24, 1998 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

David P. Williams
Production Supervisor

jlp



15-153-20816-00-00

ORIGINAL

THOROUGHBRED ASSOCIATES

June 22, 1998

RELEASED

DEC 31 1998

FROM CONFIDENTIAL

Kansas Corporation Commission
130 S. Market, Room #2078
Wichita, Kansas 67202

RE: API #15-153-20816
Domsch Bros. #1
3630' FSL; 1650' FEL
Sec. 27-T02S-R34W
Rawlins County, Kansas

Dear Sirs:

Enclosed herewith are the following for the above-captioned well:

- (1) One original ACO-1
- (2) Copies of all cement jobs performed by Allied Cementing
- (3) One original Well Plugging Application (CP-1)
- (4) One original Well Plugging Record (CP-4)
- (5) One Sonic Log

Please hold the information pertaining to this well confidential for one year. If you should need any additional information, please do not hesitate to call. X

Sincerely,

THOROUGHBRED ASSOCIATES

Karri Knox Wolken

23 JUN 22 1998
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

15-153-20816-00-00
ALLIED CEMENTING CO., INC. 9970

Federal Tax I.D.# 48-0727000

ATTN: P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

15-153-20816

DATE <u>2-5-98</u>	SEC. <u>27</u>	TWP. <u>2 S</u>	RANGE <u>34 W</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START	JOB FINISH <u>12:45 AM</u>
LEASE <u>Domsch Bros.</u>		WELL # <u>1</u>	LOCATION <u>Blakeman 1/2 N-E.S.</u>		COUNTY <u>Rawlins</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

RELEASED
DEC 31 1998

CONTRACTOR MurFin Drls Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 275'

CASING SIZE 8 5/8 DEPTH 275'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 175 FROM CONFIDENTIAL
4% CC - 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

212 DRIVER Andrew

BULK TRUCK

DRIVER

COMMON	<u>175</u> SKS	@	<u>7.55</u>	<u>1,321.25</u>
POZMIX		@		
GEL	<u>3</u> SKS	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>8</u> SKS	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>175</u> SKS	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>44</u> per sk/mile			<u>399.00</u>

TOTAL 2,156.50

REMARKS:

SERVICE

Cement Did Cure ✓

[Signature]

DEPTH OF JOB	<u>275'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>57</u> miles	@	<u>2.85</u>	<u>162.45</u>
PLUG	<u>8 5/8</u> Surface	@		<u>45.00</u>
		@		
		@		

TOTAL 677.45

CHARGE TO: Thoroughbred Associates

STREET 10 Colonial Court

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Relt

PRINTED NAME _____

15-153-20816-00-00 ALLIED CEMENTING CO., INC.

8748

Federal Tax I.D.# ~~48-0727000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY

15-153-20816

DATE <u>2-12-98</u>	SEC. <u>27</u>	TWP. <u>25</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>2:15 AM</u>	JOB START <u>4:15 AM</u>	JOB FINISH <u>8:15 AM</u>
LEASE <u>DOMAGH Bros</u>		WELL # <u>1</u>	LOCATION <u>BLAKEMAN 1/2 W - E IN 40</u>		COUNTY <u>RAWLINS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)				RELEASED			

CONTRACTOR MURFIN DRUG. RIG #3 OWNER SAME DEC 31 1998

TYPE OF JOB PTA

HOLE SIZE <u>7 3/8"</u>	T.D. <u>4275'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2850'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 190 SKS 60440 90266 662 2710.50

COMMON	<u>114 SKS</u>	@	<u>7.55</u>	<u>860.70</u>
POZMIX	<u>76 SKS</u>	@	<u>3.25</u>	<u>247.00</u>
GEL	<u>10 SKS</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Sec 1</u>	<u>48#</u>	@	<u>1.15</u>	<u>55.20</u>
		@		
		@		
		@		
HANDLING	<u>190 SKS</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>44 per sk mile</u>			<u>433.20</u>

TOTAL 1,890.60

REMARKS:

<u>255 SKS</u>	<u>AT</u>	<u>2850'</u>
<u>100 SKS</u>	<u>AT</u>	<u>2155'</u>
<u>40 SKS</u>	<u>AT</u>	<u>325'</u>
<u>10 SKS</u>	<u>AT</u>	<u>40'</u>
<u>15 SKS</u>	<u>AT</u>	<u>HOLE</u>

THANK YOU

SERVICE

DEPTH OF JOB	<u>2850'</u>		
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>57 miles</u>	@	<u>2.85</u> <u>162.45</u>
PLUG	<u>8 5/8 DRY Hole</u>	@	<u>23.00</u>
		@	
		@	

TOTAL 765.45

CHARGE TO: THOROUGH BREED ASSC.
STREET 20 Colonial Court
CITY Wichita STATE Kansas ZIP 67207

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Roy Van Pelt

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME