

TYPE

AT DAVID OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8586 EXPIRATION DATE

OPERATOR Angle Exploration API NO. 15-153-20,543 -00-00

ADDRESS 405 Allegheny Dr. COLORADO SPRINGS, CO 80919 COUNTY Rawlins

FIELD

** CONTACT PERSON Tom Skinner, Jr. PROD. FORMATION

PHONE 303 593-0629

PURCHASER LEASE FOCKE

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION 990' FEL 330' FNL SW/4

ADDRESS 801 Union Center 330 Ft. from N Line and

Wichita, KS 67202 960 Ft. from E Line of

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. the SW (Qtr.) SEC 15 TWP 25 RGE 34W

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4740' PBD

SPOD DATE 3/15/84 DATE COMPLETED 3/24/84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315.24' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Tom L. Skinner Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Tom L. Skinner Jr. (Name) TOM L. SKINNER JR.

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April 1984.

Robert P. Resnik (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-30-87

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas MAY 08 1984 05-08-1984

** The person who can be reached by phone regarding any question concerning this information:

SIDE TWO

OPERATOR Angle Exploration

LEASE FOCKE

ACO-1 WELL HISTORY
 SEC. 15 TWP 2S RGE 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important tests of porosity and contents thereof; coring intervals; and all production tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and intervals.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Clay & Shale	0	1675	SAMPLE TOPS: Anhydrite B/Anhydrite	2935' 2971'
Shale & Sand	1675	2935		
Anhydrite	2935	2971		
Shale	2971	3675		
Lime & Shale	3675	4020		
Lime	4020	4740		
Rotary Total Depth	4740			
DST #1 - 4012-20 15-30-30-30, Recovered 15' of mud IFP 44-44; FFP 44-44; ISIP 1295; FSIP 1107				
DST #2 - 4041-51 15-60-60-60, Recovered 10' oilcut mud, IFP 20-20; FFP 40-40; ISIP 70; FSIP 40				
DST #3 - 4061-4082 15-60-30-30, Recovered 5' of mud, IFP 40-40; FFP 40-40; ISIP 1010; FSIP 425				
DST #4 - 4158-4213 15-60-60-60, Recovered 420' muddy water, IFP 101-121, FFP 172-263, ISIP 1284, FSIP 1152				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Casing depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	323'	60-40 pozmix	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF	Water % Gas-oil ratio bbls. CFPD
Composition of gas treated, used as fuel or sold		Perforations: