

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 02 20356 0000

County Cheyenne
140' N
150' W C - E/2- NW Sec. 23 Twp. 2S Rge. 42W X W

Operator: License # 31120

 1130 Feet from S (N) (circle one) Line of Section

Name: PELICAN HILL OIL & GAS, INC.

 1830 Feet from E (W) (circle one) Line of Section

Address 1401 North El Camino Real

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Suite # 207

City/State/Zip San Clemente, CA 92672

Lease Name Rath Well # 2

 KANCO Gathering Co.

Field Name Cherry Creek Niobrara Gas

Purchaser: c/o Valley Operating, Inc.

Producing Formation Niobrara

Operator Contact Person: Allen J. Gross

Elevation: Ground 3712 KB 3720

Phone (949) 498-2101

Total Depth 1835 PBTB

Contractor: Name: Discovery Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 361.22 Feet

License: 31548

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Allen Downing

If yes, show depth set Feet

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan A.H.1, 7-27-99 O.C.
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 1,000 ppm Fluid volume 200 bbls

Well Name:

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTB
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Inj?) Docket No.

 2/19/99 2/21/99 2/21/99
Spud Date Date Reached TD Completion Date

Operator Name APR 20 1999

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the State Corporation Commission to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

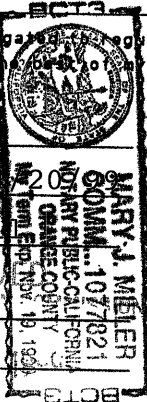
Signature Allen J. Gross

Title Allen J. Gross, President Date 04/20/99

Subscribed and sworn to before me this day of April 19 99 .

Notary Public Allen J. Gross

Date Commission Expires: 11/19/99



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RELEASED

Distribution: NGPA

 KCC P/SWO/Rep

 KGS Plug Other

(Specify)

FROM CONFIDENTIAL

APR 20 2001

Operator Name PELICAN HILL OIL & GAS, INC.

Lease Name Rath Well # 2

Sec. 23 Twp. 2S Rge. 42W
 East
 West

County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Niobrara 1630 +2090

List All E.Logs Run:

- 1) Dual Induction Log
- 2) Borehole Compensated Sonic Log
- 3) Compensated Neutron Density Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	361.22	60/40Poz	210	2%Gel&3%CC
Production St.	7 7/8	4 1/2	10.5	1832	Class A	125	2%CC 5#Gil 1/8#FS/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	2 jspf.	1636-56" (20') 3-1/8" HSC, 10.5g Owen charges	40,000gal 70 quality 20# Delta frac 140 foam w/100,000 12/20 brown sand	1636-56'
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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	03/25/99	Production Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	Estimated Production Per 24 Hours	Oil Bbls. Gas 100 Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



CHARGE TO: *Pelican Hills Oil & Gas Inc.*
 ADDRESS: **CONFIDENTIAL**
 CITY, STATE, ZIP CODE: *California*

RECEIVED
 STATE COMMISSION No. **ORIGINAL**
 APR 26 1999
 CONSERVATION DIVISION
 PAGE 1 OF 4

SERVICE LOCATIONS: 1. *Ness City, KS*
 WELL/PROJECT NO.: *#2*
 LEASE: *Rath*
 COUNTY/PARISH: *Cherokee*
 STATE: *KS*
 CITY: *Wichita, Kansas*
 DATE: *2-19-99*
 OWNER: *Sane*
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: *Discovery Drilling Co.*
 RIG NAME/NO.:
 SHIPPED VIA: *Wagon St. Francis*
 ORDER NO.:
 WELL TYPE: *Gas*
 WELL CATEGORY: *Development*
 JOB PURPOSE: *new well - surface*
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS: **KCC**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	APR 20 1999		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE	60	mi	2	00	120.00
576		1			Pump Charge	361	hr	450	00	450.00
410		1			Top Plug wooden	1	ea	88	00	56.00
326		1			60/40 Poz mix w/2 bags	230	sk	5	00	1150.00
278		1			Calcium Chloride 370	6	sk	25	00	150.00
581		1			Service Charge	230	sk	1	00	230.00
583		1			Drayage	821	hr	25	00	428.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Tom Al
 DATE SIGNED: *2-19-99*
 TIME SIGNED: *8:00*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	TAX	TOTAL
2588.94	82.14	2356.89

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 2-19-99 PAGE NO. 20/

LOG

WELL NAME Peterca Hills

WELL NO. # 2

LEASE Rath

JOB TYPE Surface

TICKET NO. 1149

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:00							<p>Called out on location / set up tie Rig out of hole w/ bit Ran 361 ft of 8 5/8" CSG CSG on bottom Hook up to circ. Start circ. Done circ. Mix 210 sk cement for surge tasks was used for plug water well Done mixing and Released plug Start displ Done w/ displ / Plug down Shut in at well head Circulate 20 sk cement washed up tie Racked up Job complete Thank you Led</p> <p>T. Fuchs of W. Wilson 07</p> <p>Pump Tick #103 Bull Tick #301</p>
	20:00							
	20:00							
	20:15							
	10:15							
	10:15							
	10:20							
	10:30							
	10:40							

CONFIDENTIAL

RELEASED

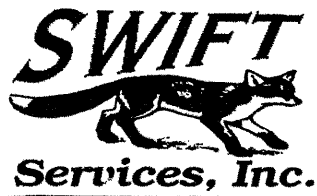
APR 20 2001

FROM CONFIDENTIAL

RECEIVED STATE CORPORATIONS COMMISSION

APR 26 1999

CONSERVATION DIVISION Wichita, Kansas



CHARGE TO: Petroleum Hills oil & Gas
 ADDRESS: **CONFIDENTIAL**
 CITY, STATE, ZIP CODE: California

RECEIVED
 STATE CORPORATION COMMISSION No. **ORIGINAL**
 APR 26 1999
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, Ks
 WELL/PROJECT NO.: # 2 LEASE: Roth COUNTY/PARISH: Cheyenne STATE: Ks CITY: Ness City, Ks CONSERVATION DIVISION: Wichita Kansas DATE: 2-21-99 OWNER: Same
 TICKET TYPE: SERVICE SALES CONTRACTOR: Discovery Drilling Co RIG NAME/NO.: 1 SHIPPED VIA: None DELIVERED TO: St Francis ORDER NO.:
 WELL TYPE: Gas WELL CATEGORY: Development well JOB PURPOSE: long string WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #103	60	mi			2.00	120.00
578					Pump Service	1835	fl			200.00	1200.00
410	KCC				Top Plug 5-W	1	lea	4 1/2	in	35.00	35.00
281	APR 20 1999				Mud flush	500	gal			.50	250.00
0					Rotating head	1	lea			NE	N/C
325	CONFIDENTIAL										
325					Standard Cement	125	sk			6.75	843.75
278					Calcium Chloride	3	sk			25.00	75.00
277					Gilsonite	625	lb			.25	156.25
581					Service Charge	125	sk			1.00	125.00
583					Drayage	378.93	TN			.75	284.20
276					Floccs	16	#			.90	14.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 Signed: T.C. Larson TIME SIGNED: 2:00 A.M. P.M.
 APR 20 2000 RELEASED FROM CONFIDENTIALITY

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3103.60
WE UNDERSTOOD AND MET YOUR NEEDS?				20%
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Discount 2482.88
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 69.72
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2552.60
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!

CONFIDENTIAL SWIFT Services, Inc. ORIGINAL

DATE 2-21-99 PAGE NO. #1

OWNER Pelican Drills WELL NO. #2 LEASE Roth JOB TYPE Longstray TICKET NO. 1150

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
0530								Called out
1130								On location / Rig being down drill pipe start csg.
14135								Csg on bottom Hooked
14145								Start circulating
15230								Done circulating Start mud float Start gel spacer Start cut plug rat hole & mouse hole pump out down csg.
		5	30					Done mixing out Release plug & wash out pump & rig. Start displacement
16200	16:00	4					1200	Loaded plug at 1200 PSI
	16:20		29					Released pressure - float hole Washed up Trk Racked up Trk Job completed
	16:40							
								Te Fuchs 01 L. D. Zell 06 G. Wilson 07
								RELEASED APR 20 2001
								FROM CONFIDENTIAL Pump Trk # 103 Bulk Trk # 301
								RECEIVED STAFF DIVISION
								APR 26 1999
								CONSERVATION DIVISION Wichita, Kansas