

RELEASED 4-9-92

ORIGINAL

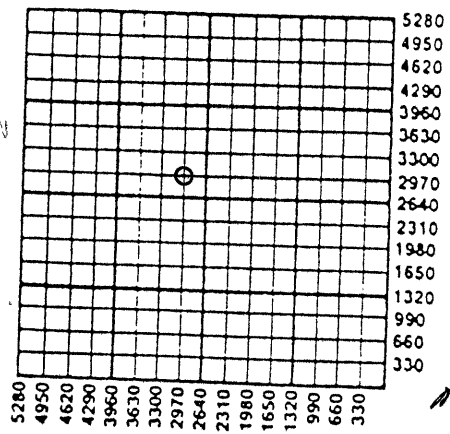
CONFIDENTIAL FROM CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 30201
Name: HILLIN-SIMON OIL COMPANY
Address: P. O. Box 1552
City/State/Zip: Midland, TX 79702
Purchaser:
Operator Contact Person: Stan Venable
Phone: (915) 682-2202
Contractor: Name: Crandall Drilling, Inc.
License: 30480
Wellsite Geologist:
Designate Type of Completion: X New Well
Oil SWD Temp. Abd.
Gas SI Inj Delayed Comp.
Dry Other (Core, Water Supply, etc.)
If OAWO: old well info as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:
Drilling Method: X Mud Rotary Air Rotary Cable
Spud Date: 11-17-90 Date Reached TD: 11-19-90 Completion Date: 12-12-90

API NO. 15- 023-20,291-0000
County: CHEYENNE
SE SE NW Sec. 15 Twp. 2S Rge. 42 East West
2970 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
Lease Name: Hilt 517 Well # 15-6-1
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground 3725' KB 3730'
Total Depth 1760' PBTD 1715'



Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A feet depth to N/A WI N/A sx cmt.

RECEIVED STATE CORPORATION COMMISSION

MAR - 8 1991

CONSERVATION DIVISION

3-8-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

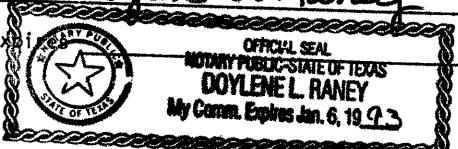
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stan Venable
Title: Staff Operations Engineer Date: 01-17-91

Subscribed and sworn to before me this 5th day of MARCH 1991.

Notary Public: Doyleene L. Raney

Date Commission Expires: My Comm. Expires Jan. 6, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

91

SIDE TWO

Operator Name Hillin-Simon Oil Company Lease Name Hilt 517 Well # 15-6-1

Sec. 15 Twp. 2S Rge. 42 East West
 County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

Niobrara 1655' 1692'
 (Beecher Island
 Zone)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	17	322'	Portland	45	None
Production	6 1/4"	4 1/2"	10.5	1759'	API Class "A"	70	2% CaCl2 & 2% Halad 344

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1656-1690'	32,000 gal 25# gelled water & 94,000 lb sand & 60 tons CO2	

TUBING RECORD N/A Size Set At Packer At Liner Run Yes No

Date of First Production SI WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

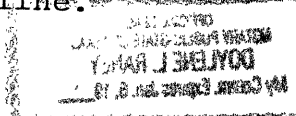
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval

Well is presently SI, waiting on pipeline.



APR 9 1992

DISTRICT Brighton DATE 17-20-90

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICES FROM CONFIDENTIAL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Hillier & Simon Oil Co. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 517 LEASE Hilt SEC. 15 TWP. 25 RANGE 42N

FIELD Wildcat COUNTY Cheyenne STATE KN. OWNED BY Sem

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	U	10.5	4 1/2	0	1753	1000
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
70sk Premium cmz with 280G .27% Hvalad-344

500gal Mud Plug 4gal Clay Fix II
CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies, materials or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except when such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT
SIGNED [Signature]
DATE 11-20-90
TIME 4:30 AM

JOB LOG

CUSTOMER Hillin-Simon Oil Co. PAGE NO. _____

FORM 2013 R-2

JOB TYPE 4 1/2 Prod DATE 11-20-90

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	RELEASED
				T	C	TUBING	CASING		
1179	2200							called out	APR 09 1992
	431							on location	CONFIDENTIAL
	443							Reg Start casing into hole	
								Reg Tracks up	
	832		20					270 Clay fix water - chand	
	834	5	10				600	mud Flush	
	835						600	Start mixing cement	
	844	5	14.7				200	Finish mixing cement	
	847						✓	clean line	
	853						✓	Release Plug	
	855						200	Start Disp.	
	858	8	27.4				650	Plug down	
							1200	Pressure up to 1200 psi	
							1200	hold 5 min	
							✓	Release	
	903							Floot Ball	
								job completed	
								Thanks	

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION
MAR - 8 1991
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER: Hillier - Simps Oil Co. LEASE: Hillier. WELL NO: 517. JOB TYPE: 4 1/2" Prod. DATE: 11-20-90

FIELD Widcat SEC 15 TWP 2S RNG 42W COUNTY Cheyenne STATE KN

FORMATION NAME ORIGINAL

FORMATION THICKNESS FROM _____ TO _____

INITIAL PROD OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

WELL DATA

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	10.5	4 1/2	0	1753	1000
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

RELEASED

CONFIDENTIAL

FROM CONFIDENTIAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
Latchdowns Buff 1 1/2	1	Howes
Float shoe SFS 4 1/2	1	Howes
GUIDE SHOE		
CENTRALIZERS 3/4 in 4 1/2	6	Howes
BOTTOM PLUG		
TOP PLUG 3 w latchdowns 4 1/2	1	Howes
HEAD P.C. 4 1/2	1	Howes
PACKER For Grip Clay 4 1/2	1	Howes
OTHER Halliburton Well-A	1/6	Howes

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 11-19-90	DATE 11-20-90	DATE 11-20-90	DATE 11-20-90
TIME 2:00	TIME 4:30	TIME 8:32	TIME 9:03

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Don Hitchcock	45549	Brighton
J Ken Herron	04348	Rem
	1455	"
M Knuff	08261	Brighton

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API

DISPL. FLUID _____ DENSITY _____ LB/GAL-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN.

NE AGENT TYPE _____ GAL _____ IN.

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN.

GELLING AGENT TYPE _____ GAL-LB _____ IN.

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN.

BREAKER TYPE _____ GAL-LB _____ IN.

BLOCKING AGENT TYPE _____ GAL-LB _____ IN.

PERFPAC BALLS TYPE _____ QTY. _____

OTHER 4 gal Clay # 2

OTHER Seagal mud fluid

DEPARTMENT CMT

DESCRIPTION OF JOB 4 1/2" Prod

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Don Hitchcock

HALLIBURTON OPERATOR Don Hitchcock COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT/SK	MIXED LBS/GAL
1	70	Premium		0	27 cc .27 Halal 344	118	15.8

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE 25'

REASON Latchdowns Buff 1 1/2

SUMMARY

VOLUMES

PRESLUSH: RRL-GAL 20 & 10 TYPE dry mix & mud fluid

LOAD & SKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 27.4

CEMENT SLURRY: BBL-GAL 14.7

TOTAL VOLUME: BBL-GAL 72.1

REMARKS CMT w 15.8 Rem

Float

FEB 18 1991

A Division of Halliburton Company

FROM CONFIDENTIAL

FORM 1908 R-11

WELL NO - FARM OR LEASE NAME 517 Hilt		COUNTY Cherokee	STATE OK	CITY / OFFSHORE LOCATION		DATE 11-20-90
CHARGE TO Hillman-Simon Oil Company			OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS P.O. Box 1552			CONTRACTOR Crandall Drilling	LOCATION 1 Brighton G		CODE 55410
CITY, STATE, ZIP Midland Tx. 79702			SHIPPED VIA CoTrk	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>		LOCATION 2
WELL TYPE 01 Oil	WELL CATEGORY 01 Development	WELL PERMIT NO.	DELIVERED TO Locations	LOCATION 3		CODE CONFIDENTIAL
TYPE AND PURPOSE OF JOB 035 4 1/2 Prod		B-823442	ORDER NO.	REFERRAL LOCATION		

In consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117				MILEAGE	140	mile	1	Trk	235	329 00
000-118		+		Sur Charge Mileage	140	mile	1	Trk	140	56 00
001-016				Pump Charge	1753	FT				1175 00
018-315				Mud Flush	500	gal			.45	225 00
218-738				Clay Fix II	4	gal			20.00	80 00
5A	837-00100			Super Seal Float Shoe	1	EA	4 1/2	"		168 00
55	807-8025			5/16 in Hole Centralizer	6	EA	4 1/2	"	41.00	246 00
66	807-04021			Fas Grip Clamp	1	EA	4 1/2	"		9 60
350	890-10802			Halliburton Weld-A	1	lb				11 00
593	801-0323			3w Latchdown Plug	1	EA	4 1/2	"		159 00
594	801-03724			Latchdown Baffle	1	EA	4 1/2	"		100 00

RECEIVED
STATE CORPORATION COMMISSION

MAR - 8 1991

CONSERVATION DIVISION
MURKIN, KANSAS

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-823442

1312 84

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Don Hickcock
HALLIBURTON OPERATOR

3871 44

CUSTOMER OR HIS AGENT (PL AND PRINT)
Stanley Crandall

CUSTOMER OR HIS AGENT (SIGNATURE)

Stanley Crandall
HALLIBURTON CUSTOMER

R. L. Cady

APPLICABLE TAXES WILL BE ADDED ON INVOICE

AND
TICKET CONTINUATION

RELEASED
 FOR INVOICE AND
 TICKET NO. **989272**

APR 09 1992

ORIGINAL

DATE 11-20-90	CUSTOMER ORDER NO.	WELL NO. AND FARM 517 HITT	COUNTY FROM CONFIDENTIAL	STATE Ks.
CHARGE TO Hillin-Simon Oil Co.		OWNER Same	CONTRACTOR Grandall Drlg.	No. B823442
MAILING ADDRESS P.O. Box 1552		DELIVERED FROM Brighton	LOCATION CODE 55410	PREPARED BY Van Oeveren-Kraft
CITY & STATE Midland Tx, 79702		DELIVERED TO Take Call Sheet	TRUCK NO. 1455	RECEIVED BY Don Hitt

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-043				Premium Cement	70	sk.			7.20	504 00	
509-406				.Cal. Chl. mix 2%W/70 cu.ft.	2	sk.			32.50	65 00	
507-778				Halad-344 mix .2%W/70 cu.ft.	13	lb.			20.30	263 90	
<p>RECEIVED STATE CORPORATION COMMISSION MAR - 8 1991 CONSERVATION DIVISION Wichita, Kansas</p>											
500-307		*		Mileage Surcharge	468.86	ton miles			.10	46 89	
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207				SERVICE CHARGE			CU. FEET	74	1.10	81 40	
500-306				Mileage Charge	6698	140	CU. FEET	468.86			
				TOTAL WEIGHT		LOADED MILES	TON MILES		.75	351 65	
No. B 823442		CARRY FORWARD TO INVOICE							SUB TOTAL		1312 84