

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

15-153-20014-00-00

Form CP-1

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1967

12-12-1967
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner BROOKS HALL OIL CORPORATION
(Applicant)
Address 1710 Liberty Bank Bldg., Oklahoma City, Oklahoma
Lease (Farm Name) PROCHAZKA Well No. 1
Well Location C NE, SW Sec. 32 Twp. 2S Rge. 34W (E) (W)
County Rawlins Field Name (If any)
Total Depth 4295' Oil Well Gas Well Input Well SWD Well D & A X
Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin Completed: 4:15 A.M. 12/2/67

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner Dale Buchheister
209 North Washington Address Plainville, Kansas

Plugging Contractor John O. Farmer, Inc. License No.
Address P.O. Box 352, Russell, Kansas

Invoice covering assessment for plugging this well should be sent to Brooks Hall Oil Corp.
1710 Liberty Bank Building Address Oklahoma City, Oklahoma

and payment will be guaranteed by applicant.

Signed: John O. Farmer
Applicant or Acting Agent
President

Date: December 6th, 1967

OPERATOR BROOKS HALL OIL CORPORATION

15-153-2004-00-00 INFORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS 1710 Liberty Bank Bldg.
Oklahoma City, Oklahoma

COUNTY Rawlins SEC. 32 TWP. 2S RGE. 34W

COMPANY OPERATING Brooks Hall Oil Corp.

OFFICE ADDRESS 1710 Liberty Bank Bldg.

DRILLING STARTED 11/22/67 DRILLING FINISHED 12/2/67

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED C 1/4 NE 1/4 SW 1/4, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 3079' GROUND 3076'

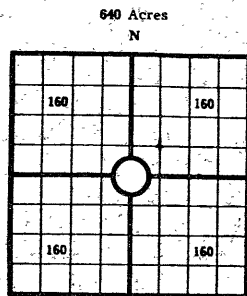
CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

Formation	Top	Bottom	Formation	Top	Bottom
Surface		200			
Shale	200	1620			
Shale Shells	1620	2060			
Shale sand	2060	2515			
Shale	2515	2534			
Shale shells	2534	2565			
Shale	2565	2878			
Anhydrite	2878	2910			
Shale	2910	3075			
Shale Lime	3075	3535			
Lime shale	3535	4025			
Lime	4025	4100			
Lime shale	4100	4114			
Lime	4114	4155			
Lime shale	4155	4290			
Lime	4290	4295			
Rotary T.D.	4295'				

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REGISTRATION DIVISION
TOLSON, KANSAS

Log Tops
Topeka 3816'
Lansing Kansas C. 4021'
Base Kansas City 4288'
Log T.D. 4293'



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8	5/8"			201'							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8	5/8"	201'	150	sx.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

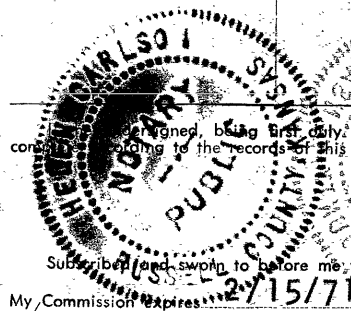
Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

*Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____



I, John W. Farmer, being first duly sworn upon oath, state that this well record is true, correct and conforming to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company
John W. Farmer
President

Subscribed and sworn to before me this 6th day of December, 1967

Helen Carlson
Notary Public.

My Commission Expires 2/15/71

FARM NAME PROCHAZKA
WELL NO. L
COUNTY RAWLINS
SEC. 32
TWP. 2S
RGE. 34W

State of Kansas



ROBERT B. DOCKING Governor
WILLIAM L. MITCHELL Chairman
JAMES O. GREENLEAF Commissioner
DALE E. SAFFELS Commissioner
RAYMOND B. HARVEY Secretary
E. EDWARD JOHNSON Gen. Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
500 Insurance Bldg. 212 N. Market
WICHITA, KANSAS 67202

15-153-20014-00-00

December 7, 1967

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Prochazka
Description	C NE SW 32-2-34W
County	Rawlins
Total Depth	4295
Plugging Contractor	John O. Farmer, Inc.


Brooks Hall
1704 Liberty Bank Bldg.,
Oklahoma City, Oklahoma 73102

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,


J. P. Roberts, Administrator

Mr. W. L. Nichols Box 157 Morland, Kansas
is hereby assigned to supervise the plugging of the above
named well.