

EFFECTIVE DATE: 3-13-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 03-24-91  
month day year

ADD SE SW NE Sec 13 Twp 2S S, Rg 42 East West

OPERATOR: License # 30201  
Name: HILLIN-SIMON OIL COMPANY  
Address: P. O. BOX 1552  
City/State/Zip: MIDLAND, TX 79702  
Contact Person: STAN VENABLE  
Phone: 915/682-2202

3320 feet from South line of Section  
2010 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30480  
Name: CRANDALL DRILLING, INC.

County: CHEYENNE  
Lease Name: Reib 519 Well #: 13-7-2  
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): NIOBRARA  
Nearest lease or unit boundary: 630  
Ground Surface Elevation: 3680 feet MST

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 175'  
Depth to bottom of usable water: 220' 250'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 1750'  
Formation at Total Depth: NIOBRARA  
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-04-91 Signature of Operator or Agent: Stan Venable Title: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAR - 8 1991  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- D23-20,308-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 300 feet per Alt. ①  
 Approved by: MW 3-8-91  
 EFFECTIVE DATE: 3-13-91  
 This authorization expires: 9-8-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

STAFF OPERATIONS  
ENGINEER

13  
2  
420

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain approval for disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

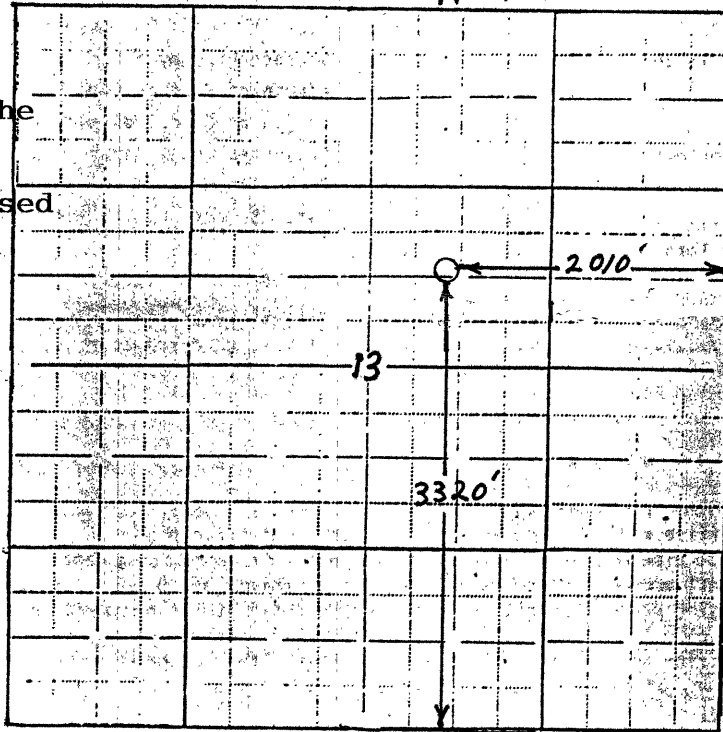
OPERATOR HILLIN-SIMON OIL COMPANY LOCATION OF WELL:  
 LEASE Reib 519 3320 feet north of SE corner  
 WELL NUMBER 13-7-2 2010 feet west of SE corner  
 FIELD WILDCAT Sec. 13 T. 2S R. 42 W  
 COUNTY CHEYENNE  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE SE SW NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT R-42 W

There are no offset drilling units to the proposed location.

Distance from proposed location to nearest lease line is 630'



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:

Signature of Operator or Agent Stan Venable STAN VENABLE

Date 03-04-91 Title STAFF OPERATIONS ENGINEER