

FOR KCC USE:

EFFECTIVE DATE: 3-16-92

DISTRICT # 4

SSAT Yes No

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 month 17 day 92 year

Spot app SE SW NW Sec 6 Twp 2 S, Rg 34 East West

OPERATOR: License # 6875 Name: Marmik Oil Company Address: 200 N. Jefferson #500 City/State/Zip: El Dorado, AR 71730 Contact Person: Curtis Marrill Phone: 501-862-8546

2970 feet from South / NORTH line of Section 4090 feet from East / WEST line of Section

IS SECTION REGULAR XX IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

County: Rawlins

Lease Name: Frank Trust Well #: 1 Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no

CONTRACTOR: License #: unknown Name: will advise on ACO-1

Target Formation(s): LKC

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3181 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 120

Depth to bottom of usable water: 225

Surface Pipe by Alternate: X 1 275

Length of Surface Pipe Planned to be set: 275

Length of Conductor pipe required:

Projected Total Depth: 4550

Formation at Total Depth: Penn

Water Source for Drilling Operations: well X farm pond other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWWO, Seismic, etc.

If OWWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-9-92 Signature of Operator or Agent: Curtis Marrill Title: Geologist

FOR KCC USE: API # 15-153-20,788-00 Conductor pipe required None feet Minimum surface pipe required 275 feet per Alt 1 Approved by: MW 3-11-92 This authorization expires: 9-11-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED KANSAS CORPORATION COMMISSION MAR 11 1992 CONSERVATION DIVISION WICHITA KS

6 2 34W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Marmik Oil
LEASE Frank Trust
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: COUNTY Rawlins
2970 feet from south/~~north~~ line of section
4090 feet from east/~~west~~ line of section
SECTION 6 TWP 2S RG 34W

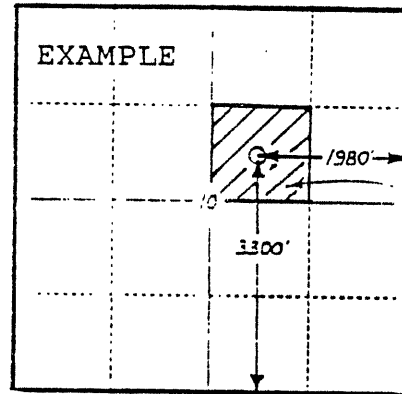
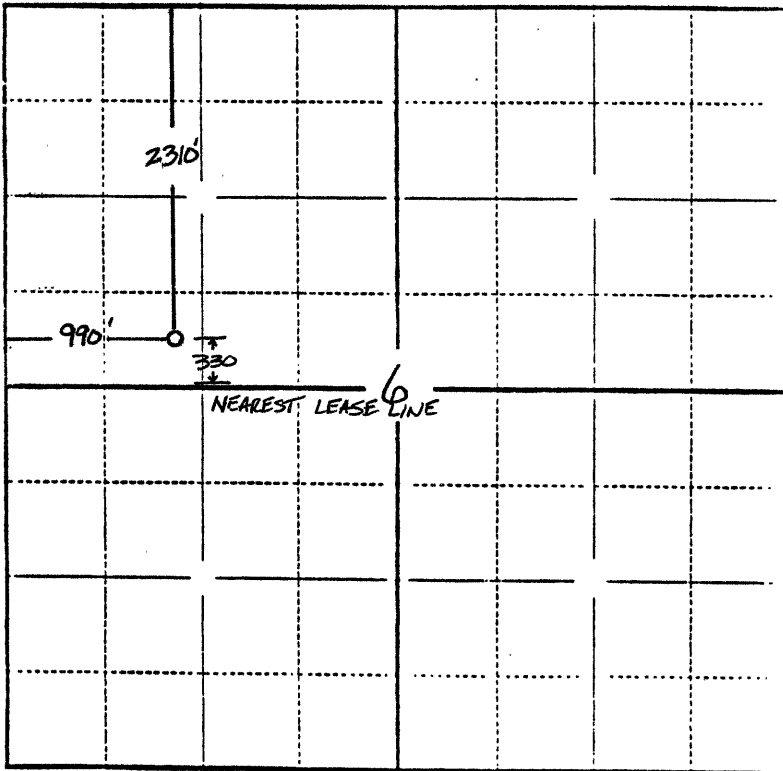
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or XX IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE XX NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.