FORM MUST BE TYPED

EFFECTIVE DATE:	2-9-98	<u>-</u>	State of Kar	nsas	FORM MUST BE SIGNED
DISTRICT # 4			NOTICE OF INTENTIO	N TO DRILL	ALL BLANKS MUST BE FILLED
SGA?Yes.K.No	<u>) </u>	Must be appro	oved by the K.C.C. fi	ve (5) days prior to	commencing well.
Expected Spud Date	Fobrasi	×16 100	0	Spot NTIT / 4	East Sec 32 Twp .2 s, Rg 41×_ West
Expected Spud Date	month			V WW.#	Sec 34 1wp .4 S, Rg 41x_ West
		•	year	✓ 1320	feet from South (North Line of Section
OPERATOR: License	# 30606			/ 1320	feet from South North line of Section
Name: Mu	rfin Dril	ling Compa	ny. Inc	IS SECTION X	REGULAR IRREGULAR?
			00	(NOTE: Locate	well on the Section Plat on Reverse Side)
			•••••	County: Cheye	nne
			• • • • • • • • • • • • • • • • • • • •	Lease Name: Rai	le
Phone:3.4	6-26./-324.	4			dcat
CONTRACTOR: Licen	3060	6		Is this a Prorate	ed/Spaced Field? yes
CONTRACTOR: Licen	nse #: .3000:	Company	Inc	Target Formation	(s): Lansing Kansas Cityunit boundary:1320
Name:	• * * * * * * * * * * * * * * * * * * *	· 74A1/14A417 1· ·	+++4	Ground Surface F	levation:est3691 feet MSL
Well Drilled F	ior. I	Well Class:	Type Equipment:		n one-quarter mile: yes no
wett bi itted i	•	acti otass.	Type Equipments		oly well within one mile: yes .X no
.X. oil E	nh Rec .	Infield	¥ Mud Rotary		of fresh water:300!
.X Gas S			•		of usable water: .26001.300
OWWO D	isposal .	.X Wildcat	Cable	Y Surface Pipe by	Alternate:X 1 X 2
Seismic; #	of Holes .	Other		Length of Surface	e Pipe Planned to be set:375!
Seismic; #	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	Length of Conduct	tor pipe required:NA
If OWWO: old well	information a	as follows:			Depth: 5100'
•			• • • • • • • • • • • • • • • • • • • •		al Depth:Marmaton
				Water Source for	Drilling Operations:
comp. Date:	•••••	ota rotat vep	th		well farm pond other
If yes, true verti Bottom Hole Locati	cal depth:	• • • • • • • • • • • • • • • • • • • •	AFFIDAV	If yes, proposed 米ALT / ONい III いんしいろいし	ken?: yesX. no zone: I. PROTECT THROUGH ALL ATED MATERIAL FLUS SO FEET. this well will comply with K.S.A. 55-101,
et. seq.					
it is agreed that	the Tollowing	g minimum requ	irements will be met:		
2. A copy of 3. The minimum pipe shall 4. If the we necessary 5. The appropriate of SPUD DA I hereby certify the second of the s	the approved meanount of some set through the set through the set through the set of s	notice of int urface pipe as ugh all uncons le, an agreeme gging; ct office will PLETION, PRODUC CASES, NOTIFY!	olidated materials pl nt between the operat be notified before w CTION PIPE SHALL BE CE DISTRICT OFFICE PRIOR rein are true and to	Posted on each dri be set by circulati us a minimum of 20 tor and the distric mell is either plugg MENTED FROM BELOW AU TO ANY CEMENTING.	ing cement to the top; in all cases surface feet into the underlying formation; t office on plug length and placement is ed or production casing is cemented in; MY USABLE WATER TO SURFACE WITHIN 120 DAYS
		FOR KCC USE	" 073-203		•
		API # 15-	ipe required NONE		
		Minimum sur	face pipe required 3	50 feet per Alt.	1) X
		Approved by	: TK 8-4-98	3	PECEIVED WANGER CONTROL COMMISSION
		This author	ization expires:	3-4-98	KANSAS CORPORATION COMMISSION
		(This autho	rization void if dril	ling not started wi	
		6 months o	f effective date.)	nt:	FEB 0 7 1998
		opud date.			<u> </u>
	-:1	Deili Diri	REMEMBER		CONSERVATION DIVISION
			lication (form CDP-1) rm ACO-1 within 120 d		WICHITA, KS
	- File	acreage attri	bution plat according	to field proration	orders;
	- Noti	fy appropriate	e district office 48 l port (CP-4) after plu	nours prior to work	over or re-entry;
	- Obta	in written app	roval before disposin	g or injecting salt	water.
Mail to: KCC	- Conservation	on Division, 1	30 S. Market - Room 2	078, Wichita, Kansa	s 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR					LOCATION	LOCATION OF WELL: COUNTY					
					*	feet from south/north line of section					
WELL NU	MBER					_ feet from	m east/w	est line of	section		
FIELD					SECTION						
NUMBER QTR/QTR	OF ACRES	ATTRI ACREAG	BUTABLE :	TO WELL_	IS SECTION						
			<u></u>			CORNER BOUNDARY.					
		, .			"Section c	orner used	:NE_	NWSE	sw		
(Show	location				tributable actrest lease or				wells.)		
	•	1320		1 :	• `, •						
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٠,	•	•	•	•2, "		J SEW	ARD CO		-		
						DEW	ALD CO.	•			

In plotting the proposed location of the well, you must show:

API NO. 15-__

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.