For KCC Use: 10-6-0Z

Effective Date: 4

District # 4

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

SW NW NW Sec. 33 Twp. 28 S. 8. 41    week	Expected Spud Date	Spot 190' W & 6' N	East
PERATOR: Licensed 3008      Sealor	_ ·	SW _ <u>NW</u> _ <u>NW</u> _ Sec. 33 _ Twp. 2S _ S. F	R. 41 West
Section   Regular   Irregular   Irregula	OREDATOR: 150000# 30606		
SECTION   Floquer   Integralar?	<b>Muma. Mumin Dhiling Company, Inc.</b>	140 feet from # / (W) (circle	one) Line of Section
Country_Chemistropy	Address: 250 N. Water, Suite 300	Is SECTIONRegularIrregular?	
County_Cheyenne  Lease Name Ramona  Field Mame: Raile  Is this a Prorated / Speed Field?  Is the a ALTERORY  Is the provide deliber water of Counter of Indent to differ for the State of Indent of Ind	City/State/Zin: Wichita, KS 6/202		se side)
Denotes 306.267-3241    ContractOris: Licenses 30606   Shame: Multin Drilling Company, Inc.   Shame: Multin Drilling Company, Inc.   Type Equipment:   Shame: Multin Drilling Company, Inc.   Shame: Sham	Contact Person. C. Scott Robinson	County: Cheyenne	
Field Name: Multin Drilling Company, Inc.   Field Name: Name   Multin Drilling Company, Inc.   Well Drilling Company, Inc.   Well Drilling For:   Well Class:   Type Equipment.   Well Are Rotary   Drilling Seismit:   # of Holes   Other   Drilling Are Rotary   Drilling Seismit:   # of Holes   Other   Drilling Are Rotary   D	Phone: 316-267-3241	Lease Name: Ramona v	Vell #: 3-33
Name:   Multin Drilling Company, Inc.		Field Name: Raile	
Well Drijled For:   Well Class:   Type Equipment:   Ground Surface Elevation: 3500   [seet MSL Ward Red Ward	CONTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes No
Ground Surface Elevation: 38665   facet MSL	Name: Marin Dinning Company, mo.	Target Formation(s): Lansing Kansas City	
Ground Surface Elevation: 3600	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 520	
Gas   Storage   Pope   Air Rotary   Writicat   Selemb   Writicat   Cable   Other   Writicat   Writicat   Writicat   Writicat   Selemb   Writicat   Writicat   Writicat   Writicat   Selemb   Writicat   Writica			feet MSL
Public water supply well within one mile:   Yes   No		·	
Seismic; # of Holes Other   Depth to bottom of tresh water: 300   Depth to bottom of usable wa			Yes No
Other			**************************************
Length of Surface Pipe Planned to be set: 360'   Length of Conductor Pipe required: 100e   Length of Conductor Pipe required: 100e   Projected Total Depth:   Conductor Pipe required: 100e   Projected Total Depth:   Set Surface Pipe Planned to be set: 360'   Projected Total Completion Date:   Original Total Depth:   Projected Total Depth:   Marmaton   Projected Total Depth:   Marmaton   Water Source for Drilling Operations:   Well		·	
Operator: Well Name: Original Completion Date: Original Completion Dat			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X  Well Farm Pond Other Ponder  (Note: Apply for Permit with DWR   )  Will Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Farm Pond Other Ponder  (Note: Apply for Permit with DWR   )  Well Farm Pond Other Ponder  Well Farm Pond Other Ponder  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, proposed zone:  (Note: Apply for Permit with DWR   )  Well Cores be taken?  If Yes, propose	If OWWO: old well information as follows:		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X Drives, true vertical depth: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR DWR Permit #: (Note: Apply for Permit with DWR DWR DWR DWR DWR DWR Permit #: (Note: Apply for Permit with DWR	•		Marie (1811 - 1990) (1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824 - 1824
Water Source for Drilling Operations: Well Farm Pond Other X  Well Farm Pond Other X  DWR Permit #:   Water Source for Drilling Operations: Well Farm Pond Other X  DWR Permit #:   Other X  DWR Permit #:   Other X  DWR Permit with DWR   Other X  Will Cores be taken?  If Yes proposed zone:    Water Source for Drilling Operations:   Well Farm Pond Other X		14	
Farm Pond	Original Completion Date:Original lotal Depth:		
Will Cores be taken?  SEP 3 0 2002  AFFIDAVIT  The undersigned hereby affirms that WHCHINGROGOMISSION  KARSAS CORPORATION COMMISSION  AFFIDAVIT  The undersigned hereby affirms that WHCHINGROGOMISSION  KI sagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 9/30/02  Signature of Operator or Agent:  Minimum surface pipe required  NONE  feet  Minimum surface pipe required  NONE  feet per Alt. 1 > Approved by: RTP 10.1 - 0.2  This authorization void if drilling not started within 6 months of effective date.)	Directional, Deviated or Horizontal wellbore?		
SEP 3 0 2002  AFFIDAVIT  The undersigned hereby affirms that **MACHININGON* The undersigned hereby affirms t	If Yes, true vertical depth:RECEIVED		
AFFIDAVIT  The undersigned hereby affirms that the throughly gown pletion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 023 - 20442 - 00 - 00 - 100	Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR	)
The undersigned hereby affirms that http://itigg.gompletion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 9/30/02 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 023 - 20442 - 00 - 00 - 10 - 10 - 10 - 10 - 10 - 1	KCC DKT #:	Will Cores be taken?	Yes No
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For KCC Use ONLY  API # 15 - 023 - 20442-000  Conductor pipe required None feet Minimum surface pipe required 350 feet per Alt. 1 Title authorization expires: 4.1-03  (This authorization void if drilling not started within 6 months of effective date.)  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	The undereigned bereby affirms that #MAMMillingueempletion and eventual r	ragging of this well will comply with 14.0.7. 33-101, ct. 304	•
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

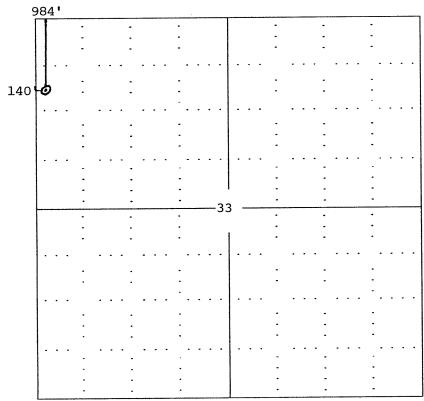
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

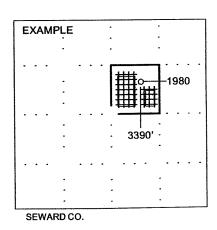
API No. 15 -	Location of Well: County: Cheyenne	
Operator:	984 feet from S (circle one) Line of Section	
Lease:	140 feet from E (W)(circle one) Line of Section	
Well Number:	Sec. 33 Twp. 2S S. R. 41 East West	
Field:		
Number of Acres attributable to well:	Is Section Regular orIrregular	
QTR / QTR / QTR of acreage:SWNWNW	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used:NENWSESW	

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).