For KCC Use: Effective Date: /0 -29-0/ District #______ SGA? Yes X No

Spud date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 10/25/01	Spot 96' N of C
Expected Spud Date	
•	E/2 - E/2 - SE Sec. 33 Twp. 2 S. R. 41 ✓ West 1416
OPERATOR: License# 30606	330 feet from E / W (circle one) Line of Section
Name: Murfin Drilling Company, Inc. Address: 250 N. Water, Suite 300	Is SECTION Regular Irregular?
Address: Wichita, KS 67202	•
City/State/Zip: C. Scott Robinson	(Note: Locate well on the Section Plat on reverse side) County: Cheyenne
Phone: 316-267-3241	Lease Name: Orth Well #: 1-33
	Field Name: wildcat
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): Lansing Kansas City
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3623 feet MSL
Oil / Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✔ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 300'
Seismic; # of Holes Other Other	Depth to bottom of usable water: 300'
Ouler	Surface Pipe by Alternate: X 12
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 5100' Formation of Total Depth: Marmaton
Original Completion Date:Original Total Depth:	Formation at toa bepti.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other_X
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR)
KCC DKT #:	
	Will Cores be taken?
	Will Cores be taken? If Yes, proposed zone:
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	If Yes, proposed zone: RECEIVED NAME: CORPORATION COMMISSION Regging of this well will comply with K.S.A. 55-101, et. seq.
AFFI	If Yes, proposed zone: RECEIVED NAME: KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne
Operator:	1416 feet from (S)/ N (circle one) Line of Section
Lease:	feet from S/N (circle one) Line of Section 330 feet from E/W (circle one) Line of Section
Well Number:	Sec. 33 Twp. 2 S. R. 41 East ✓ Wes
Field:	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: E/2 SE	Is Section Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	· ·						. φ	330' 3390'
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• •		:				• • •		
		•	:		•	•		SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).